

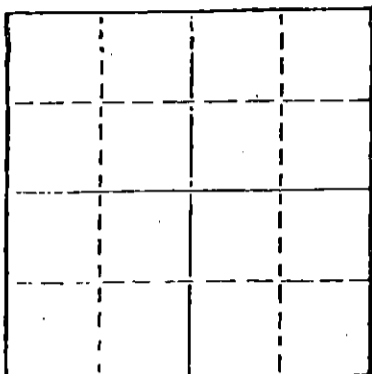
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stafford County. Sec. 30 Twp. 22S Rge. 11W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines

NE SE SE
Lease Owner Energy Reserves Group, Inc.
Lease Name V. Komarek #8 Well No. _____
Office Address 925 Patton, Great Bend, Ks. 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 2/24/81 _____ 19____
Plugging completed 2/24/81 _____ 19____
Reason for abandonment of well or producing formation _____

Depleted
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maruice Leslie
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3546'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13"	220'	None
				6"	3522'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plated the 13" surface Pumped in 5 sacks hulls, 100 sacks cement, 5 sacks hulls and 100 sacks 50/50 pos 6% gel. Plugging complete.

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2-25-81

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KESLO CASING PULLING
CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 24th day of February, 19 81

My commission expires _____

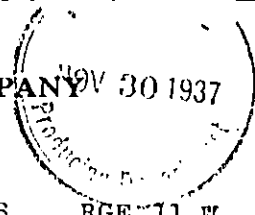


Joan Kelso
Notary Public.

649 Acres

STANOLIND OIL & GAS COMPANY

WELL RECORD



R 11 N

160					160
		(30)			
160		8		160	0
		Komarek			

T 22 S

COUNTY Stafford, SEC. 30, TWP. 22 S, RGE. 11 W
 COMPANY OPERATING Stanolind Oil & Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME V. Komarek WELL NO. 8
 DRILLING STARTED 8/5 1937, DRILLING FINISHED 9/21 1937
 WELL LOCATED NE 1/4 SE 1/4 SE 1/4 990 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1816 GROUND 1813
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Lime	3524	3546			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
13"	40	8	Bethlh'm	224	2	(Threads off. Set at 220' 0")					
6"	20	10	National	3517	11	(Threads off. Set at 3523' 0")					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
13"	226	11	225			Halliburton			
6"	3536	11	200			Halliburton			

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NOTE: What method was used to protect sands when outer strings were pulled?

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NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

CONSERVATION DIVISION Wichita, Kansas

TOOLS USED

Rotary tools were used from 0 feet to 3532 feet, and from _____ feet to _____ feet to
 Cable tools were used from 3532 feet to 3546 feet, and from _____ feet to _____ feet to
 Type Rig 94 Steel

PRODUCTION DATA

2 hrs. oil swabbed 50 bbls. per hr. 1500' from top, no water, thru 6" casing, after adding 9/24/37
 Production first 24 hours bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent
 8 hrs. State Potential. Well pumped 1382 bbls. oil thru 6" casing, 3" tubing, pumping 30-
 Production second 24 hours bbls. Gravity _____ Emulsion _____ per cent. Water _____ per cent
 54" SPM, no water, 9/26/37
 If gas well, bbls feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

[Signature]
Name and Title

Subscribed and sworn to before me this the 15th day of November, 1937

My commission expires May 3, 1941

[Signature]
Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Clay	0	20	Coring Record		
Sand	20	90			
Sand, Rock, Shale, & Shells	90	165	Dolomite, Show of Oil, some good porosity	3530	3532
Red Bed	165	544			
Anhydrite	544	562	Top of the Siliceous	3523	
Shells & Shale	562	865			
Blue Shale	865	937	Steel line correction		
Blue Shale, & Shells	937	986	from 3532 to 3522		
Shale & Shells	986	1045			
Salt, Shale, & Shells	1045	1361		3532	
Shale & Shells	1361	1506	Lime & Shale	3522	3546
Broken Lime	1506	1534			
Shale & Shells	1534	1614			
Lime & Shells	1614	1650			
Lime & Broken Lime	1650	1702			
Broken Lime & Shale	1702	1825			
Lime & Broken Lime	1825	1892			
Lime	1892	1920			
Black Shale, & Broken Lime	1920	1945			
Broken Lime & Lime	1945	2002			
Broken Lime & Shale	2002	2065			
Shale, & Broken Lime	2065	2130			
Shale & Broken Lime	2130	2213	Date of first work	7/29/37	
Broken Lime & Shale	2213	2291	Date drilling Started	8/5/37	
Shale Breaks & Broken Lime	2291	2369	Date drilling Completed	9/21/37	
Broken Lime & Shale	2369	2459	Date Rods landed	9/25/37	
Broken Lime & Shale	2459	2535	Date potential effv.	9/26/37	
Broken Lime & Shale Streaks	2535	2595			
Broken Lime & Shale	2595	2672			
Broken Lime & Shale	2672	2719			
Shale & Broken Lime	2719	2770	Acidized:		
Lime	2770	2790			
Broken Lime	2790	2799	W/2000 Gals. Dowell XX	9/23/37	
Broken Lime	2799	2913			
Broken Lime & Lime	2913	2983			
Lime	2983	3060			
Shale & Broken Lime	3060	3099			
Broken Lime & Brown Shale	3099	3128			
Broken Lime	3128	3155			
Shale	3155	3230			
Shale	3230	3240			
Shale & Broken Lime	3240	3262			
K. C. Lime	3262	3285			
Lime	3285	3511			
Shale	3511	3530			

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Wichita, Kansas

