

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Stafford County, Sec. 30 Twp. 22S Rge. 11W(E) (W)

			X

Locate well correctly on above Section Plat

Location as "NE/CNWSW" or footage from lines SE NE NE  
 Lease Owner Clinton Oil Company  
 Lease Name Komarek #11 Well No. \_\_\_\_\_  
 Office Address Great Bend, Kansas 67530  
 Character of Well (completed as Oil, Gas or Dry Hole) Oil  
 Date well completed 11-4-37 19\_\_\_\_  
 Application for plugging filed 11-16-72 19\_\_\_\_  
 Application for plugging approved 11-17-72 19\_\_\_\_  
 Plugging commenced 11/24/72 19\_\_\_\_  
 Plugging completed 11/29/72 19\_\_\_\_  
 Reason for abandonment of well or producing formation depleted.

If a producing well is abandoned, date of last production 10/72 19\_\_\_\_  
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein  
 Producing formation Arbuckle Depth to top 3566 Bottom 80 Total Depth of Well 1623 Feet  
 Show depth and thickness of all water, oil and gas formations. (open hole) 3580'

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3566	TD	13"	227	none
				6"	3566'	1623

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 3580' and ran sand to 3550'. Loaded hole with water. Shot pipe at 2014', 1800', 1610', pulled 54 joints. Bailed hole to 180' and set 10' rock bridge, ran 6 yards concrete.

PLUGGING COMPLETE.

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
 Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
 Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight  
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 30th day of November, 19 72

My commission expires



MARGARET MELCHER  
NOTARY PUBLIC  
Rice County, Kansas  
My Commission Expires  
Feb. 15, 1975

Margaret Melcher  
Notary Public.



REMARKS  
# 11

15-185.02085-0000

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface clay, sand, red bed	0	228			
Red bed	228	568			
Anhydrite	568	590			
Red bed, shale, small shells	590	1200			
Shale and salt	1200	1380			
Shale and lime shells	1380	1616			
Lime	1616	1626			
Lime and shale	1626	1930			
Broken lime	1930	2121			
Shale and lime	2121	2194			
Shale	2194	2275			
Broken lime and shale	2275	2490			
Lime and shale	2490	2974			
Lime	2974	3010			
Broken Lime and Shale	3010	3038			
Lime and Broken Lime	3038	3255			
Broken Lime and shale	3255	3275			
Shale	3275	3285			
Lime	3285	3324			
Lime and shale	3324	3359			
Lime	3359	3442			
Lime and shale	3442	3486			
Lime and broken Lime	3486	3565			
Rotary Cores					
Core #1 3'/15' Recovery					
Shale, green	3565	3577			
Chert, gray, oolitic, Dol.	3577	3578			
Dolomite dens, SO	3578	3580			
Top Siliceous Lime	3577				
Steel Line Correction	3580	3570			
Cable Tool Cores					
#1 No recovery	3570	3572			
#2 Lime, good saturation	3572	3574			
#3 Broken lime-some sat.	3574	3578			
#4 No recovery	3578	3580			
Date of first work	9-14-37				
Date drilling started	9-29-37				
Date drilling completed	10-30-37				
Date rods landed	11-3-37				
Date Potential Effective	11-4-37				
Acid Record					
Acidized with 2,000 gallons					
Treatment in 57 minutes	10-31-37				

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