

STATE OF KANSAS  
STATE CORPORATION COMMISSION

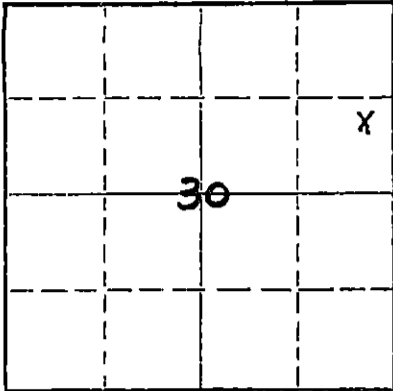
Form CP-4

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

Stafford County, Sec. 30 Twp 22 Rge. 11 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE SE NE  
Lease Owner Clinton Oil Company  
Lease Name Komarek #10 Well No.  
Office Address Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 10/26/37 19  
Application for plugging filed 3/24/72 19  
Application for plugging approved 3/28/72 19  
Plugging commenced 4/12/72 19  
Plugging completed 4/15/72 19  
Reason for abandonment of well or producing formation depleted.



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 11/70 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Biberstein  
Producing formation Arbuckle Depth to top 3553 Bottom 3580 Total Depth of Well 3580 Feet  
Show depth and thickness of all water, oil and gas formations. (open hole)

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	oil	3554	3580	10"	233	none
				6"	3553	1655'

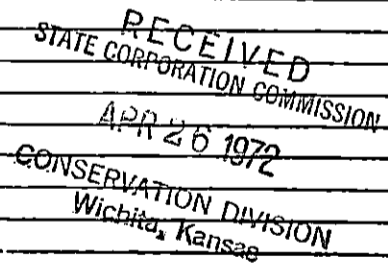
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked hole to 3580', ran sand to 3550' and ran 5 sacks of cement.

Loaded hole with water, shot pipe at 1952', 1835', 1655', pulled pipe.

Bailed hole to 250', ran 5 yards concrete.

PLUGGING COMPLETE.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING CO., INC.  
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight  
CHASE, KANSAS  
(Address)

SUBSCRIBED AND SWORN TO before me this 18th day of April, 19 72

My commission expires  
MARGARET MELCHER  
NOTARY PUBLIC  
Rice County, Kansas  
My Commission Expires  
Feb. 15, 1975

Margaret Melcher  
Notary Public.

640 Acres  
R 11 W N

STANOLIND OIL AND GAS COMPANY

WELL RECORD

160				160	
			#10		
160				160	

Locate Well Correctly

COUNTY Stafford, SEC. 50, TWP. 22 S, RGE. 11 W  
 COMPANY OPERATING Stanolind Oil and Gas Company  
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma  
 FARM NAME Vivian Komarok WELL NO. 10  
 DRILLING STARTED 9-20-37, DRILLING FINISHED 10-21-37  
 WELL LOCATED NE 1/4 SE 1/4 NE 1/4 990 ft. North of South  
 Line and 2310 ft. East of West Line of Quarter Section.  
 ELEVATION (Relative to sea level) DERRICK FLR. 1825 GROUND. 1822  
 CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Siliceous Lime	3554	3580			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10 3/4" OD	35.75#	8	Wheeling	233	0	(Threads off - landed at 233')					
6" OD	20#	10	Nat'l	3548	11	(Threads off - landed at 3553')					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 3/4" OD	236	0	225	Oilmax	Halliburton				
6" OD	3609	5	200	Ashgrove	Halliburton				

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 CONSERVATION DIVISION  
 Wichita, Kansas

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3557 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_  
 Cable tools were used from 3557 feet to 3580 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_  
 Type Rig 94" Steel

PRODUCTION DATA

Swabbed 35 2/3 bbls. per hour before acidizing, through 6" casing at 3580'.  
 \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 8 hr. state potential 1474 bbls. oil - 8% BS&W, 32-54 SPM through 3" tubing and 6" casing.  
 \_\_\_\_\_ bbls. Gravity \_\_\_\_\_, Emulsion \_\_\_\_\_ per cent., Water \_\_\_\_\_ per cent.  
 If gas well, cubic feet per 24 hours \_\_\_\_\_ Rock Pressure, lbs. per square inch \_\_\_\_\_

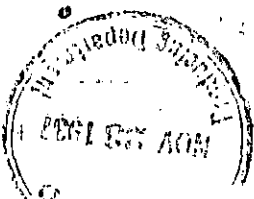
I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

Subscribed and sworn to before me this the 19th day of November, 1937

My commission expires May 3, 1941 Irvin H. Wilcox Notary Public,

KOMARCK #10



FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface soil and clay	0	25	Date first work	9-7-37	
Sand	25	90	Date drilling started	9-20-37	
Red rock	90	215	Date drilling completed	10-21-37	
Shale and shells	215	548	Date rods landed	10-25-37	
Anhydrite	548	572	Date potential effective	10-26-37	
Shale and shells	572	1070			
Salt	1070	1175			
Shale and shells	1175	1360			
Broken lime	1360	1525			
Anhydrite	1525	1557			
Shale and shells	1557	1630			
Lime	1630	1656			
Shale	1656	1666			
Lime and shale	1666	1930			
Shale	1930	1968			
Shale and broken lime	1968	2074			
Lime and shale	2074	2175			
Shale	2175	2270			
Shale and lime shells	2270	2736			
Lime	2736	2784			
Broken lime	2784	2908			
Shale and shells	2908	2953			
Lime	2953	2980			
Shale and lime	2980	3038			
Lime	3038	3161			
Shale and lime	3161	3324			
Lime	3324	3419			
Shale and lime	3419	3464			
Lime	3464	3500			
Shale and lime	3500	3525			
Shale	3525	3547			
Coring Record, Rotary Cores					
#1 3457-3557 9'/10' Recovery					
Sand with green shale good show of oil	3547	3550			
Sand, Dolomitic shale, good show of oil	3550	3553			
Shale, green	3553	3554			
Dolomite (few shale stringers)	3554	3557			
Top Siliceous	3554				
Made six feet cleaning out to bottom	3557	3562			
Cable Tool cores					
#1, gray lime, hard	3563	3565			
#2, no recovery	3565	3568			
#3, No recovery	3568	3570			
#4, No recovery	3570	3578			
#5, No recovery	3578	3580			
Total depth	3580				
Acidized with 2,000 gallons Dowell xx at 3563-67.					
Treatment in 1 hr. 25 mins.	10-19-37				
Acidized with 3,000 gallons Dowell xx at 3575-78					
Treatment in 57 minutes	10-22-37				

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