

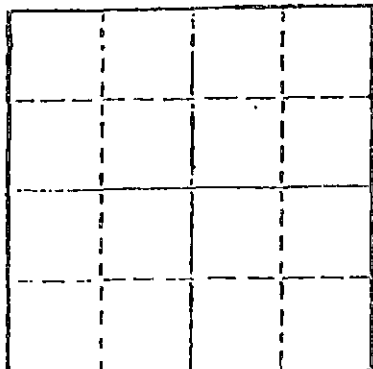
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Stafford County, Sec. 30 Twp. 22 Rge. 11 NE/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{4}$ " or footage from lines

NE NW NW
Lease Owner Iannitti Oil Co.
Lease Name Nolte Well No. 1
Office Address Box 308 Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plot

dry hole
Date Well completed May 18 1981
Application for plugging filed May 18 1981
Application for plugging approved May 18 1981
Plugging commenced May 18 1981
Plugging completed May 18 1981
Reason for abandonment of well or producing formation
dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Wm. T. Owen
Producing formation Depth to top Bottom Total Depth of Well 3660
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	253	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

1st plug 520 w/50 sx.
2nd plug 250 w/30 sx.
3rd plug 40 w/10 sx/

5 sx in mousehole

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Woodman & Iannitti Drilling Co.

STATE OF KANSAS COUNTY OF SEDGWICK, ss.
K. T. Woodman (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

K. T. Woodman

1008 Douglas Bldg. Wichita, Kansas 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 21st day of May, 19 81

My commission expires Feb. 11, 1984

Justina Chamberlain
Notary Public.

MAY 22 1981
CONSERVATION DIVISION
Wichita, Kansas

15-185.21285-0000

K. T. WOODMAN
RES. PHONE 733-0418
OFF. PHONE 265-7650
WICHITA, KANSAS

D. J. IANNITTI
PHONE 792-2921
GREAT BEND, KANSAS

WOODMAN & IANNITTI DRILLING COMPANY

Rotary Drilling Contractors

1008 DOUGLAS BUILDING
104 S. BROADWAY
WICHITA, KANSAS 67202

May 21, 1981

Company	Iannitti Oil Company
Farm;	Nolte #1
Location;	NE NW NW
Section;	30-22-11W
County;	Stafford
Contractor;	Woodman & Iannitti Drilling Co.
Comm;	May 10, 1981
Compl;	May 18, 1981
Total Depth;	3660
Casing;	8 5/8 @ 253
Producti on;	D & A

Figures Indicate Bottom Of Formations;

254	Surface
934	Shale & sand
612	Anhy
1593	Shale & lime
2555	Shale & lime
3255	Shale & lime
3460	Shale & lime
3621	Shale & lime
3655	Shale & lime
3660	Shale & lime

I certify the above to be a true and correct copy of the drillers' log to the best of my knowlledge and belief.

Woodman & Iannitti Drilling Co.

K. T. Woodman
K. T. Woodman

RECEIVED
STATE CORPORATION COMMISSION

MAY 22 1981

CONSERVATION DIVISION
Wichita, Kansas

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOG

API No. 15 — 185 — 21,285-0000
County Number

S. 30 T. 22s R. 11 E W

Loc. NE NW NW

County Stafford

Operator
Iannitti Oil Company

Address
P.O. Box 308, Great Bend, Kansas 67530

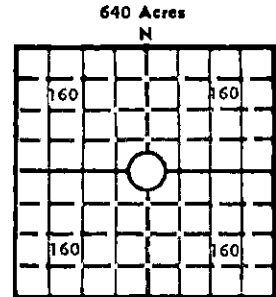
Well No. 1 Lease Name Nolte

Footage Location
330 feet from (N) (3/4) line 990 feet from (E) (W) line

Principal Contractor Woodman Iannitti #3 Geologist Robert D. Dougherty

Spud Date May 10, 1981 Date Completed May 17, 1981 Total Depth 3660 ft. P.B.T.D. -----

Directional Deviation 3/4° Oil and/or Gas Purchaser None



Elev.: Gr. 1842 ft.

DF 1844 ft. KB 1847 ft.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8 5/8"		253 ft.	Common	225	2% gel, 3% CaCl

LINER RECORD - None

PERFORATION RECORD - None

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

None INITIAL PRODUCTION None D & A

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Jannitti Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 1	Lease Name Noite	Dry Hole (D & A)
S 30 T 22S R 11 W NE NW NW		


WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3426 - 3460 Lansing 'I' & 'J' Zones Recovered: 840 ft. slightly gassy muddy water ISIP: 1129#/60" IFP: 69-209# FSIP: 1118#/60" FFP: 290-418#			Anhydrite Base Anhydrite Heebner Brown Lime Lansing Base K.C. Viola Simpson Arbuckle Rotary T.D.	585 +1262 602 +1245 3112 -1265 3251 -1404 3278 -1431 3508 -1661 3554 -1707 3599 -1752 3655 -1808 3660 -1813
DST #2 3593 - 3627 (Top Simpson Sand.) Recovered: 10 ft. of mud ISIP: 961#/30" IFP: 45-34# FSIP: 939#/30" FFP: 45-34#			Above Formation Sample Tops--No	Tops are Log was run.
DST #3 3625 - 3655 (Lower Simp. Sand. immediately above Arbuckle, packer set in top Simp. Sand.) Recovered: 15 ft. of thin mud w/trace of free oil on top of tool. ISIP: 1017#/40" IFP: 45-22# FSIP: 1006#/45" FFP: 45-22#				
DST #4 3656 - 3660 (Top of Arbuckle) (Tool reached to about 3659 ft., one ft. off bottom due to fillup, packer did not hold, lengthened anchor & went back in w/DST #5)				
DST #5 3625 - 3660 (Top 5' of Arbuckle) Recovered: 1250 ft. of black sulphur water. ISIP: 1185#/30" IFP: 125-295# FSIP: 1162#/30" FFP: 340-533#				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Signature Robert D. Dougherty - Geologist
	Title
	Date May 22, 1981