## STATE OF KANSAS STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

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	<u>L</u>	، محصد ی
FORMATION	PLUGGING	RECOR

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CORP <sub>1</sub> ?	Strike out	upper line orting plug- formations.

Give_All Information Completely Make Requir_Allidavit Mail or Deliver Report to: Conservation Division State Corporation Commission.		FORM	IATION 1 -	PLUGGIN	G RECORD	Strike out upper line 7 who reporting plug- glub off formations.
800 Bitting Building Wichita, Kansas	Stafford		Co	unty. Sec,	30 Twp 225 R	ge(E) 11 (W)
R-11-Worth	Location of "NEI	WWWWWWWW	or footage from			
	Lease Owner.	ugust Notl	or and G	is Company		7.V Nr. ]:
1 1	Office Address	P. O. Box	591, Tul	sa, Oklaho	mea .	Vell No. 1
	— Character of Well	(Completed as	Oil, Gas or Dr	y Hole)	Dry	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
1 30 1	Date, well comple	ted6/2/	6/2/31		**********************	193 193 193
	Application for pl	ugging filed	6/2/3	<u></u> 7		193
	Plugging Commer	iced	6/2/31	7		193
	Plugging Complet	ed	6/2/3'	7		
- Noite #1						
						193
	-					ging was commenced?
Locate well correctly on above Section Plat		Ye	.s		J-4	
Name of Conservation Agent who sup						
Producing formation None	_	_	Bott	om 3691'	Total Depth of	f WellFeet
Show depth and thickness of all water	r, oil and gas formations	3.			CAST	NG RECORD
OIL, GAS OR WATER RECORDS					<del></del>	<del></del>
Formation	Content	From	То	Size	Put In	Pulled Out
Siliceous	Sulphur Water	36601	3691'	13" OD	2351-1"	None.
		***************************************	-			1444
***************************************						· · · · · · · · · · · · · · · · · · ·
	***************************************		**********************			/
	220° to 232°.					
				F		
		<del></del>			·····	
••••					30 22	17a
				FOOK '	7-5-74 NE	3/1
		***************************************		••••••		***************************************
			***************************************		***************************************	
***************************************						***************************************
·	(If additional de	escription is necessar	y use BACK of	this sheet)	***************************************	
Correspondence regarding this we Address						
STATE OF Kansas						
being first duly sworn on oath, says: T well as filed and that the same are tru		f the facts, state:	ments, and ma	tters herein con	tained and the log	•
	_	(Signature)	1/19	Nett		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		- , ·		d, Kansas		
		***********	••••••	(Add	iress)	
Subscribed and Sworn to before	e me this 15 day	of June				
5-	3-41	wr	ر	van -	V. Wil	-ov
My commission expires.	<u> </u>					Notary Public.

Wilcox Notary Public.

## STANOLIND OIL AND GAS COMPANY WELL RECORD

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7						
			30			
207	<del>. 1 i</del> :	0 1	 In			
74	વૃદ્ધા				160	
			•.			

Subscribed and sworn to before me this the\_\_\_\_

5-3-41

My commission expires\_\_\_\_\_

Stafford COUNTY	30 , sec	22-S	11-W
COMPANY OPERATING	10 14 no. 01 - 000	Con Berry	.,
OFFICE ADDRESS			
FARM NAME August 5/11/2		WEL	2 <sup>NO.</sup> 37
DRILLING STARTED	19, DRILL	ING FINISHED	, 19
WELL LOCATED 1/4	SE SW	¼ <u></u>	ft. North of South
Line and	ft. E	ast of West Line o	f Quarter Section.
ELEVATION (Relative to sea le		R. <b>1813'</b> GRO	DUND
CHARACTÈR OF WELL (Qil, 1	gas or dry hole)	pry Holo	

						VIT 1717 4 2	TTO 1 . D. 1				East of West		
<u> </u>	<u> </u>	<u>' '</u>		•	_			tivè to sea le			pry Hole	GROUNI	<u> </u>
	Loca	te Well	Correctly			CHARA	CTER OF	WELL (Qil, g	gas or dry	hole)	Tr à Hor		
						0	IL OR GAS S	ANDS OR ZON	ES				<del> </del>
		Na	me			From	То		_	Name		From	То
1 S13	Licoons	3 Lin	n <b>e</b>			3660	3691	4					
,								5			-		
<u>.</u> .			•									<u>-</u>	: .
3				<del></del>		<u> </u>	WATE	R SANDS	,			-	<u> </u>
•	<del></del>	Name			From	То	Water Level	·	Name		From	То	Water Lev
1 .		-						4		,			
, .								Б					
												•	
8							CASIN	G RECORD	· · · · · · · · · · · · · · · · · · ·				
-						Amo	unt Set	Amount	Pulled		Pack	ter Record	
Size	Wt.		Thds,	Mak	1	Ft.	In.	Ft.	In.	Size	at 2321-	Depth Set	Make
" OD	40#		8	Sheel	ing	232	4	infead	3 011-	Patritor	GO SUS	<u> </u>	
	-												
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Liner Reco	ord: Amour	nt.	-		Kind		ENEWY AND	Top	70000		. Bottom		
1.1	ord: Amoun		Sacl				M	MUDDING RI			. Bottom		Results
Size -	Amoun Feet	t Set	Ceme	ent		CEM	M Cen	ethod nenting	SCORD Amoun	<u> </u>			Results See Note)
Size -	Amoun	t Set	→	ent	Cl	CEM	M Cen	MUDDING RI		E .	Mudding		
Size -	Amoun Feet	t Set	Ceme	ent	Cl	CEM	M Cen	ethod nenting		b	Mudding		
Size -	Amoun Feet	t Set	Ceme	ent	Cl	CEM	M Cen	ethod nenting			Mudding Method		
Size -	Amoun Feet	t Set	Ceme	ent	Cl	CEM	M Cen	ethod nenting			Mudding Method	()	See Note)
Size -	Amoun Feet	t Set	Ceme	ent	Cl	CEM	M Cen	ethod nenting			Mudding Method	30 22	
Size -	Amoun Feet	t Set	Ceme	ent	Cl	CEM	M Cen	ethod nenting			Mudding Method	30 22	See Note)
Size -	Amoun Feet	In.	Ceme 22	5	Gal,	CEM	M Cen	D MUDDING RI ethod lenting Durten			Mudding Method	30 22	See Note)
Size -	Amoun Feet	In.	Ceme 22	5	Gal,	CEM	M Cen	D MUDDING RI ethod lenting Durten			Mudding Method	30 22	See Note)
Sze -	Amount Feet	I was u	Ceme	tect sands	Ch Gal,	CEM Demical Make	M Cen	o MUDDING RI ethod henting burten	Amoun	B	Mudding Method  V  THE SOOK PAGE	30 22	See Note)
Sze -	Amount Feet	I was u	Ceme	tect sands	Ch Gal,	CEM Demical Make	M Cen	D MUDDING RI ethod lenting Durten	Amoun	B	Mudding Method  V  THE SOOK PAGE	30 22	See Note)
Sze -	Amount Feet	I was u	Ceme	tect sands	Ch Gal,	CEM Demical Make	M Cen Halli were pulled?	o MUDDING RI ethod henting burten	Amoun	B	Mudding Method  V  THE SOOK PAGE	30 22	See Note)
Size -	Amoun Feet 235	In.	Ceme 22	tect sands	Cl Gal,	CEM nemical Make  outer strings  If so, at	M Cen Halli  were pulled? ate kind, depti	o MUDDING RI ethod lenting  burten  n set and results	Amoun	B	Mudding Method  V  THE FOOK PAGE	3 0 22 -94 LINE	I/W
Size -	Amount Feet	In.	Ceme 22	tect sands	Ch Gal.	outer strings  If so, st	were pulled?	o MUDDING RI ethod lenting burten  a set and results  LS USED  t, and from	Amoun	B	Mudding Method  V  CILI  OOK PAGE	3 0 22 =-94 LINE	I/W
Size -	Amoun Feet 235	I was used from	Ceme 22	tect sands	Ch Gal.	outer strings  If so, st	were pulled?	o MUDDING RI ethod lenting burten  a set and results  LS USED  t, and from	Amoun	B	Mudding Method  V  THE FOOK PAGE	3 0 22 =-94 LINE	I/W
Size -	Amoun Feet 235	I was us hole pl	Ceme 22	tect sands	Ch Gal.	outer strings  If so, st	M Cen Halli  were pulled?  TOO!	o MUDDING RI ethod lenting burten  n set and results  LS USED  t, and from  t, and from	Amoun	B	Mudding Method  V  CILI  OOK PAGE	3 0 22 =-94 LINE	I/W
Size -	Amoun Feet 235  What method Vere bottom	I was us hole pl	Ceme 22	tect sands	Ch Gal.	outer strings  If so, st	were pulled?	n set and results  LS USED  L, and from  TION DATA	Amoun	B	Mudding Method  V  C. II F  OOX PAGE	3 0 22 =-94 LINE	I/W
Size -	Amoun Feet 235  /hat method /res bottom	I was used from	Ceme 22	tect sands	Ch Gal.	outer strings  If so, st	were pulled?	n set and results  LS USED  L, and from  TION DATA	Amoun	B	Mudding Method  V  CILI  OOK PAGE	3 0 22 =-94 LINE	I/W
Size  NOTE: W  NOTE: W  Cable tools  Type Rig	Amoun Feet 235  /hat method /res bottom	I was used from	Ceme 22	tect sands	Ch Gal,	outer strings  If so, at  to  O	were pulled?ate kind, depth	n set and results  LS USED  L, and from  TION DATA	Amoun	pe:	Mudding Method  V  C. II F  OOX PAGE	3 0 22 = 94 L;.NE	I/W

FORMATION RECORD

Give detailed description	and thickness of	f all formations dri	illed through and contents of sand, whether dry, water,	oil or gas.	
V Formation	Тор	Bottom	Formation	Тор	Bottom
Surface Clay & Sand	0	130	Shale, Green to Orange to		
Sand Rock & Rad Bed	130	235	Red to Purple	3628	3634
Red Bed	235	536	Shale, Green	3634	3652
Anhydrite	<b>536</b>	555	Shale, Green, Sandy	3652	3654
Shale & Shells	555	1030	Shale:	3654	3660
Shale & Salt	1030	1295	DAME:	0003	5000
Shale & Shells	1295	2306	Top of Siliceous	3660-	_
Sticky-Shele-	2806	2317	Siliceous	3660	3662
Shale & Shells	2317	3046	Dolomite to Dense Sheley	2000	3002
Lime	3046	3095	With very Slight S.O.		
Shale & Shells	3095	3201	(Sulpher odor H 2 S Gas)	:3 <b>562</b>	3667
Shale -	3201	3271	Dolomite; Tan Dense	3667	3672
Kansas City Lime	5271	3292	Dolomite, Tan Dense Cherty	3672	3674
Shale & Shells	3292	3438	Shale, Green	3674	3674-h
Line	3438	3487	Dolomite, Tan, Slightly	2074	2013-8
Broken Line .	3487	3530	Porous Slight Show black oil	3674	3677
Broken Biss .	0407	9990	Lime	3677	3691
Coming Record			ALLES	3077	3031
Coring Record			Matal Denth		2603
Shale Gray 50% IS, Tan to	<b>3</b> 530	CICCIA	Total Depth		3691
Gray 50%	9990	3534	Date of Disast Souls		4/0/88
Shale, Red, Still in	7504	GERO	Date of First Work		4/2/37
Pennsylvanian	353 <b>4</b>	3539	Date Drilling Commenced	*	5/11/37
Shale	3539	3543	Date Drilling Completed		6/2/37
Shale & Chert Shells	3543	3551	D		e le lan
Shale	3551	3555	Permanently Abandoned		6/2/37
Shale, Gray, Green to Red	3555	3556			
Chert, White to Gray to					
Red to Orange	3556	3563		-	
Shale Red to Gray-Green	3563	3564			i
Shale Gray-Green to Red	3564	3569			
Probable top of Viola	3569				
Chert, White Opalescent,	L				
(very hard) With S.S.O.	3569	3576			
Chert White to Gray (very					
hard)	3576	3583			
Shale Gray-Green	3583	3586			
Chert White to Gray			•	•	
Vessicular with very				- :	
slight S.O. & Gas	3586	3591			
Chert	3591	3598			
	1	1			l
Top of Simpson	3598				
Shale, Red & Green	<b>35</b> 98	3606			
Shale, Green to Blue-Green			"		
& Red Splinters	3606	3620			
Dolomite, Sandy, good poros				,	
to good oil Saturation	<b>3620</b>	3626			
Shale, Sandy Dolomite with					
good Show of 011.	3626	3628			
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