

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittig Building
Wichita, Kansas

Stafford County, Sec. 2 Twp. 22 Rge. 12 ~~XIX~~ (W)

Location as "NE/CNW%SW%" or footage from lines SE/4 SE/4 NW/4

Lease Owner Pan American Petroleum Corp.

Lease Name F. Hitz "A" Well No. 6

Office Address Box 1654, Oklahoma City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Disposal

Date well completed 2-2- 19 46

Application for plugging filed 10-31- 19 58

Application for plugging approved 11-3- 19 58

Plugging commenced 12-10- 19 58

Plugging completed 12-16- 19 58

Reason for abandonment of well or producing formation No longer required as a disposal well

If a producing well is abandoned, date of last production --- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Frank Broadfoot

Producing formation Depth to top Bottom Total Depth of Well 3969 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Sandy Shale	Water	3895	3969	8-5/8	225	None
				5-1/2	3546	822

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Crushed Rock 3969-3950
5 Sx Cement 3950-3925
Hvy Mud 3925-3540
5 Sx Cement 3540-3510
Hvy Mud 3510- 230
Crushed Rock 230- 220
20 Sx Cement 220- 170
Hvy Mud 170- 35
Crushed Rock 35- 30
10 Sx Cement 30- To Bottom of Cellar

12-19-58

RECEIVED
STATE CORPORATION COMMISSION

DEC 19 1958

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
G. A. Reynolds (employee of owner) ~~nr (owner) nr operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *G. A. Reynolds*
Box 7, Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of December, 19 58

My commission expires May 3, 1961

C. L. D. Powell
Notary Public.

PLUGGING
FILE SEC 2 T. 22 R. 12W
BOOK PAGE 141 LINE 6

STANOLIND OIL AND GAS COMPANY

WELL RECORD

TWP. 22 N OR S

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

R
G
E
E
OR
W

LEASE P. 1112 1411 WELL NO. 6

LOCATION OF WELL: 660 FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND 330 FT.

EAST WEST OF THE EAST WEST LINE OF THE 15 $\frac{1}{4}$ 36 $\frac{1}{4}$ 127 $\frac{1}{4}$.

12 OF SECTION 2 TOWNSHIP 22 NORTH SOUTH, RANGE 12 EAST WEST.

Stafford COUNTY Kansas STATE

ELEVATION: See Original Well Record

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

Converted into Salt Water Input Well
DRILLING: COMMENCED Jan. 4, 1946 COMPLETED Jan 29, 1946

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Co. ADDRESS Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
<u>See Original Well Record</u>					

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL

CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	

LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		

MUDDING RECORD

METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? _____

WERE BOTTOM HOLE PLUGS USED? _____

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM See Original Well Record FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM See Original Well Record FEET TO _____ FEET, AND FROM 3655 FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

Input Test - Natural 230 BBL. 2-1040 WATER _____ BBL.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 21 DAY OF February 19 46

MY COMMISSION EXPIRES Nov. 28, 1949 _____ NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
See Original Well Record for Formation Record to 3558'					
No. Formation Report	3558	3588			
Line & Sand	3588	3595			
Line, Hard	3595	3632			
Line	3632	3639			
Line, Sandy	3639	3646			
Line	3646	3662			
Line, Sandy	3662	3680			
Line	3680	3688			
Sandy Line	3688	3697			
Line	3697	3720			
Line, Hard	3720	3725			
Line	3725	3763			
Sandy Line	3763	3820			
Line	3820	3830			
Sandy Line	3830	3840			
Line	3840	3848			
Line, Brown	3848	3853			
Line	3853	3863			
Sandy Line	3863	3875			
Line, Hard	3875	3885			
Line	3885	3895			
Sandy Line	3895	3969 T.D.			
Pulled Rods and Tubing					
Cleaned out to Bottom					
Cemented Formation 2/100 sacks cement					
Drilled from	3558	3969 T.D.			
Input test - natural					
		230 BPP			
Acidized: w/3000 gal. C.P. 15%					
3" Plastic lined Tubing w/Packer set @					
		3528			
Drilling Deeper Started					
Drilling Completed	1-4-46				
Completed as Input Well	1-29-46				
	2-2-46				