	√	2-13 15.185.20224-0000	4%
To:	1 120531	API NUMBER 15- Drilled 12/69	<i>/</i> -(
STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING WICH TA, KANSAS 67202		SE NE NE , SEC. 16 , T 22 S , R 12	 XX
		4290 feet from S section	
•	N'S PLUGGING REPORT		
Operator License # 3613		Lease Name_Willinger Wel! / 1	
Name&	Hallwood Petroleum, Inc.	County Stafford /19.0	
	P.O. Box 378111	Well Total Depth 3663 fe	
	Denver, CO 80237	Conductor Pipe: Sizefeet	
		Surface Casing: Size 8 5/8 feet 251	
Abandoned	Oli Well X Gas Well	_ Input Well D&A	
	1 as hereinafter indicated		
Plugging (Contractor Kelso Casing Pull:	ing 6050 License Number	
	P.O. Box 347, Chase, KS 67524		
Company to	o plug at: Hour:1 p.m. Day:	13 Month: 2 Year:19 91	
	proposal received from Millard Ke.		
	name) Kelso Casing Pulling		
	2" at 3410' w/125 sx cement, PBTD	3410', Perfs at 3348-51'	—
		cement on top of sand through bailer,	
 			_
•	200 lbs. hulls, release 8 5/8" wi	ch 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 er plug and pump 100 sx cement.	'
CTATE C		rel plug did pump 100 by cement.	
		Duane Rankin	<u>·</u>
E	<u> </u>	(TECHNICIAN)	—
Plugging (Operations attended by Agent?: A	1 <u> </u>	
		13 Month: 2 Year: 19 91	
		casing back to 3300' and dumped 5 sx cement	_
	f sand through bailer,		
2nd plug	pumped into 8 5/8" surface casing	g with 300 lbs. hulls, 10 sx gel, 50 sx cemen	t,
		wiper plug and pumped 100 sx cement.	_
Pumping	pressure 0-600 psi and shut in 40) psi.	
			_
Remarks:		Recovered 2534' of $5\frac{1}{2}$ " casing.	_
	(If additional description is	necessary, use BACK of this form.)	
M A OVI	observe this plugging.	Staned Duenellank	

INV. NO. 30901

(TECHNICIAN)

FORM CP-2/3 Rev.01-84