

To: 1 120680 2-15
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,823-0000 95R ✓

NE NE NW, SEC. 16, T. 22 S, R 12 W/E
4950 feet from S section line
2970 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 30561
Operator: Wildcat Oil & Gas, Inc.
Name & Address P.O. Box 90
Lyons, KS 67554-0090

Lease Name Brensing Well # 1
County Stafford 120.25
Well Total Depth 3700 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 265

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Duke Drilling Company, Inc. License Number 5929
Address 301 W. Central, Wichita, KS 67202

Company to plug at: Hour: 9 p.m. Day: 15 Month: 2 Year: 19 92

Plugging proposal received from Leonard Williamson

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 656-680'

1st plug at Arbuckle with 40 sx cement, 2nd plug at 660' with 50 sx cement,

3rd plug at 300' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Duane Rankin
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 11 p.m. Day: 15 Month: 2 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 660' with 50 sx cement,

2nd plug at 300' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
FEB 18 1992
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED
I did ~~not~~ observe this plugging.

DATE 3-16-92
INV. NO. 34753

Signed Duane Rankin
(TECHNICIAN)

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 1-20-92

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas

FORM MUST BE SIGNED

SEAT: Yes No

NOTICE OF INTENTION TO DRILL 185-22,823-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 1, 1992
month day year

Spot NE - NE - NW, Sec 16, Twp 22, S, Rg 12, East West

OPERATOR: License # 30561
Name: WILDCAT OIL & GAS, INC.
Address: P. O. Box 90
City/State/Zip: Lyons, Kansas 67554-0090
Contact Person: Bill Chew
Phone: 316/257-5587

4950 feet from South / North line of Section
2970 feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC.

County: Stafford

Lease Name: Brensing Well #: 1

Field Name: Max

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Simpson, Arbuckle

Nearest lease or unit boundary: 330'

Ground Surface Elevation: Unknown feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 220'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: N/A

Projected Total Depth: 3850'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 well farm pond other

DWR Permit #: _____

Will Cores Be Taken? yes no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OUVO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OUVO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 7/15/92

AFFIDAVIT

240' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-

Pusher Leonard Wellington
SPUD DATE 2-10-92 INIT. mlw
LENGTH SURFACE PLANNED 250'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. 3680 bbls. when done bbls.

RATHOLED AHEAD? N SIZE HOLE
SURFACE PIPE 8 1/2 @ 265 CONDUCTOR
ANHYDRITE T- 456 B- 480 ELEVATION

TD 3700 FORMATION 3679

RAN PIPE @ SX DV TOOL SX ALT II DONE N
Arbuckle Plug @ if needed Ft. W/ 40 SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 660 Ft. W/ SD SX
1/2 Base Anyh. @ _____ Ft. W/ _____ SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 300 Ft. W/ SD SX
40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ _____ SX
WATER WELL _____ SX (Irr. Well Pond _____)
TECHNICIAN DR DATE 2-14-92 Hauling

TYPE OF CEMENT 60-40-670
STARTING TIME 9: (AM/PM) DATE 2-10-92
COMPLETION TIME 11: (AM/PM) DATE 2-10-92
CEMENT COMPANY Heel

RECEIVED STATE CORPORATION COMMISSION

FEB 18 1992

CONSERVATION DIVISION Wichita, Kansas