

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-009-23959-00-00
Spot: N2NESE Sec/Twnshp/Rge: 33-16S-13W
2310 feet from S Section Line, 660 feet from E Section Line
Lease Name: BRADSHAW Well #: 7
County: BARTON Total Vertical Depth: 3480 feet

Operator License No.: 31528
Op Name: MIKE KELSO OIL, INC.
Address: PO BOX 467
CHASE, KS 67524

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3478		150 SX
SURF	8.625	882		400 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 04/07/2017 9:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MIKE KELSO Company: MIKE KELSO OIL, INC. DBA Phone: (620) 562-8088

Proposed Plugging Method: Ordered 400 sx 60/40 pozmix 4% gel cement w/300 # hulls and 15 sx gel.

Plugging Proposal Received By: CASE MORRIS Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 04/07/2017 4:00 PM KCC Agent: BRUCE RODIE

Actual Plugging Report:

Perforated at 1400' and 870'. Ran tubing to 3352' and pumped 15 sx gel followed by 50 sx cement w/100 # hulls. Pulled tubing to 1400' and pumped 50 sx cement w/100 # hulls. Pulled tubing to 850' and pumped 50 sx cement w/50 # hulls. Pulled tubing to 400'. Circulated cement to surface on casing with 35 sx cement. Pulled tubing. Tied to casing and pumped 225 sx cement. Will cut off braden head and top off. Topped off with 20 sx cement on casing and 25 sx cement on surface pipe.

GPS: 38.61436 -098.75832

Perfs:

Top	Bot	Thru	Comments
3380	3382		

KCC WICHITA
APR 19 2017
RECEIVED

Remarks: COPELAND ACID AND CEMENTING

Plugged through: TBG

District: 04

Signed Bruce Rodie
(TECHNICIAN)

CM

APR 12 2017

INVOICED
APR 19 2017