STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Ruilding

## WELL PLUGGING RECORD

15-009-05534-0000.

800 Bitting Building Wichita, Kansas		Barton County Sec. 34 Twp 16 Rge 11 (B) W (W)					
NORTH	Location as "N	E/CNW¼SW⅓ The El	or footage fro Dorado B	om linesSW. Refining Co	SW NE		
	Lease Owner The El Dorado Refining Company Lease Name FREES "A"					Well No. 8	
	Office Address	Box 5	<u> </u>	orado, Ka	nsas		
	Character of W	Tell (completed	as Oil, Gas or I	Dry Hole)	Dry Hole	91 50	
	Date well completed					-21- 1920 -21- 1950	
375	Application for	Application for plugging approved					
	Plugging commenced					- <i>~</i> - 19 <i>)</i> 0	
	Plugging completed 9-9- 1950						
<del>   </del> -	Reason for aba	indonment of v	ell or producing	g formation		***************************************	
<b>∤</b> , !	**************************************						
						re plugging was com-	
Locate well correctly on above Section Plat	menced?			Vaa	<del>-</del>	e blugging was com-	
Name of Conservation Agent who sur	pervised plugging of th	is well	C.D.	Stough			
Producing formation	Dep	th to top	Botton	1 To	tal Depth of W	ell 3410 Feet	
Show depth and thickness of all wate	r, oil and gas formatio	ns.					
OIL, GAS OR WATER RECOR	DS				C	ASING RECORD	
Formation .	Content	From	То	Size	Put In	Pulled Out	
· · · · · · · · · · · · · · · · · · ·			_	8-5/8"	3201	000	
	***************************************				3309	2572.90	
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			1		· · · · · · · · · · · · · · · · · · ·	***************************************	
					I	***************************************	
						***************************************	
Describe in detail the manner in							
	to cap.						
				-1,1			
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	***************************************	<del></del>	- 4050	9	-15-50	7)	
		S	Eb 12 1950	7,014			
		C 11.1		a Vione	, 	***************************************	
		SINTECONIMICSION					
			CANCAGE	·			
		**********************			*************************	***************************************	
Correspondence regarding this w	If additional) eell should be addresse	d to	sary, use BACK of he El Do	this sheet) rado · Refir	ing Com	oany.	
Address		) - Russe	ell, Kans	as			
	***************************************	***************************************			*******************		
STATE OF KANSAS	, COUN	TY OF	RUSSELL	88		,	
Levi B. Sherm	an	(6	mployee of own	ner) or (Xwn8rYoK a	· perator) of the	above-described well	
peing first duly sworn on oath, says:	That I have knowled	ige of the facts	, statements, an	d matters herein	contained and	the log of the above-	
lescribed well as filed and that the s	ame are true and corre	ect. So help m	e God. 🅢	. 10	4/		
		(Signature),	/ Sev	4 /JD:/	Me	ella-	
	•	(	DAY 200	- Russell	Kangag	;	
				(Ad	dress)	,	
Subscribed and Sworn to before	me this	Łday of	Septem	ber	<u>, 19,50</u>	)	
				Gerrel &	13/1	refo	
My commission expires 10-13	-52				······································	Notary Public.	
ну сощивания ехрисания		22-5138-s	9-48-10M	0		•	
Ĩ	plugo		<b>96</b>	•			
	Fin 600.34.	الم الم الأحرابة	اب				
	BOOK PAGE-2	3, mg 5		•			
, , , , , , , , , , , , , , , , , , ,	ESPAINS DESPE	- <del>-</del>					

Elevation: 1938 DF

w/150 sacks of cement.

w/100 sacks of cement.

FURNATION TOPS: DF

Heebner 2985 Dodge 2997

Conglom Arbuckle

320' of 8-5/8" Casing cemented

3309! of 5½" OD Casing cements

29851

3077

'3098 3371'

Production: D&A

CASING RECORD

## THE EL DORADO REFINING COMPANY

EL DORADO, KANSAS

Well Log Frees "A" #8

> ,C. SW/4 SW/4 NE/4 of Section 34-16S-11W; Barton County, Kansas

Owner - The El Dorado Refining Company Contractor - Sterling Drilling Company

Commenced - 7-29-50 Completed 8-8-50 (w/x)

Total Depth - 3410' (w/ 1, EB

Surface Clay, Shale and Shells 9- 318 318- 755

Shale and Shellg Anhyarite ( 755- 775

Shale and Shall: 775-1200

Stalt, Shale and Shell's Shale and Lime 1200-1435

1435-1550

1550-2200 Lime

2200-2675 Lime and

2675-2985 Lime

2985-3085 Lime and Shale

3085-3372 3372-3398 Lime Conglomerate

Br. Lime 3398-3410 Arbuckle Lime Lansing

C.O. to TD 3408! DF Ran Gamma-Ray, soft 3268-74!

Perf. (12) 3268-72, NS

(6) 3272-74, NS

3266-68, some saturated fossiliferous line in gun parts.

500 gal Acid @ 900# - broke to 300# and fed.

F.U. 5 GO & 250' water overnite.

30 gal salt water & scum dead oil per hour for 2 hrs.

Perf (22) 3005-09' DF

1000 acid, 350' fluid overnite, 30' very heavy oil; test thoul. fluid per hour, 5% oil bal.

D & A

PLUGGING FILE SEC 34 T LL R HL PAGE 23 LINE 5

SEP 1.5 1950

STATEL ATO ALOW COMMISSION MANSAS .