Form CP-4 Rev. 12-15-80

STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202

15-009-22493-0000

Give All Information Com		PLUGGING	RECORD	, ,	_				
Make Required Affidavit	COLDAIN	_		ara.	o =	D 16	DOT 11	1	
	COUNTY Location a		ters or	SEC. footage	From line	P. <u>16</u> es:	RGE1 1	E/W	
									
	Lease Owner						7 "		
	Lease Name								
	Office Add								
	Character								
	Date Well Completed 9-22-81								
	Application for plugging filed 9-21-81								
	1	Plugging commenced 9-21-81 9:15 pm							
	Plugging c								
	Reason for	abandonin	ent of	well or pr	coducing	format	ion		
Locate Well correctly on above						Dry F	lole		
Section Platt.	Was permis	sion obta	ined fr	om the Cor	nservatio	on Divi	sion or	it's	
	Agent's be	fore plug	ging wa	s commence	ed?	y.	es		
Name of Conservation Ager	nt who superv	ised plug	ging of	this well	LJe	rry Met	z		
Producing formation									
Show depth and thickness							of 8 5/8		
OIL, GAS OR WATER RECORDS				- <u>-</u>			Casing 1	Record	
Formation	Content	From	То	Size	Put in		Pulle	1 Out	
		<u> </u>				_	·		
					<u> </u>				
		· · · · · · · · · · · · · · · · · · ·							
fluid was placed and the or other plugs were used, tofeet for eacfilled hole to 660' widrill pipe	state the cleh plug set th heavy mud	and mixe	of same	and depth	n placed,	d pumpo	ed in hol	feet le thru	
Filled hole to 260! wi drill pipe	th heavy mud	_and_mixe 	ed 40 s	acks.of.ce	ement an	d <u>pump</u>	ed_in_hol	<u>e thr</u> u	
Filled hole to 40' bui							cement a	nd filled	
All cement used was 5	0-50 Poz Mix	2%_Ge1	.3% CC			-			
(If additional						2004			
Name of Plugging Contract		ure Drlg.						· ——	
						1	·		
Stanley C. Lingreen above-described well, bei facts, statements, and ma filed and that the same a	itters herein	(employ sworn or contained	ee of o n oath, d and t	he log of	at I hav	re know	ledge of	the	
My App	ULA 2 6:650M tate of Kancas L Exp. //-/0 - 8 4		(Sign	ature) Box	293 (F	Rysse Address	11, Kans	ne <u>6</u> 7665	
SUBSCRIBED AND SWO	ORN TO before	me this	231	day of	Septen	ber,	19 <u>8/</u>		
			La	rula J	. Silve	مرمو			
My Commission expires: χ	ovember.	10, 1984	•	T	F	RECEIV	ry Public ED COMMMESION	•	

SEP 281931

KANSAS		0				0		
WÉLL COMPLET DRILLER'S LOG	ION REPORT	T AND					s. <u>35</u> т:	16 R.11 E
	000	22 /	جسومت 00					of NW SE SW
API No. 15 —	County	22,4 Nu	93	00				
Operator	County		mper			∤ ∘	County Bar	ton
	1 Operatio	ns	ı				6	40 Acres
Address			-				-1-1	
Box 298	Но	isington,	Kansas	67544			160	
Well No.	Lease Name							╎╌╏╾┦╼┦╼┦
# 1		Frees	"A"					
ootage Location				•				
	(N) (S) line_		feet	from (E) (W)	line			
rincipal Contractor		I .	ogist				160	160
Future Drlg			Jim Musg					
9-16-81	Date Completed		Depth 20 [†]	P.B.T.D.	P.B.T.D.			well correctly
	9-22-81					'	ilev.: Gr	<u> </u>
Directional Deviation		Oil o	ind/or Gas Purc	hoser			of	кв 1938'
				-,				
		<u> </u>	CASING	RECORD				
Report of all string			· · · · ·	rc.	ı- -	•		T
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туро се	ment	Sacks	Type and parcer additives
0	1,0,1//	0.5/0	ן אויר ן	2011	רס דס די	261	165	2% Ge1
Surface	12 1/4	8 5/8	24#	261	50~50 Pc	OZ MIX	165	3% <u>CC</u>
Production	Dry Hol	,						
							_	
		,	-					
	LINER RECO	RD	1	<u> </u>	1	PERFORA	TION RECOR	!D
Top, ft.	Bottom, ft.	Socks co	amanê	Shots per ft.				
1 op, 11.	ottom, tt.	Joeks C	ement	Snots	per tt.	2124	е о туре	Depth interval
	TUBING RECO	ORD	_					
Size	Setting depth	Packer :	set at	 	-			
		ACID, FRACT	IIDE SHOT	CEMENT SO	IIEEZE DECA			
		unt and kind of		<u> </u>	OLLZE REC		Der	oth interval treated
		-			-		 	
- :				<u>-</u>				OCULED.
			-					CEIVED
							STATE CORPO	DRATION COMMISSION
			INITIAL PR	ODUCTION			SE	P 3 8 1901
Date of first production		Producin	g method (flow	ing, pumping, g	gas lift, etc.)		CONSER	VATION DIVISION
-								hita, Kansas
	12::-		T= -		T			
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		Woter		Gas	-oil ratio C

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Reif Oil	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.									
#1	Frees "A"		Dry Hole						
S 35 T 16 R 11 W	100' E of NW SE SW	· · · · · · · · · · · · · · · · · · ·		 					
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
FORMATION DESC	RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH				
Post Rock Shale & Sand Sand & Shale Shale Anhydrite Shale & Red Bed Red bed - Shale Shells & Shale Shale w/ Lime		00 65 263 581 745 776 1070 1165 1545	65 263 581 745 776 1070 1165 1545 3420	Arbuckle R.T.	_\$1'1)				
	USE ADDITIONAL SHEETS I	 F NECESSARY T	COMPLETE W	LL RECORD					
Date Received	OUL ADDITIONAL SHEETS, I.	Bookkeeper Future Drlg., Inc.							
		BOOK	Bookkeeper Future Drlg., Inc. Title September 23, 1981						
'e		Date 1981							
