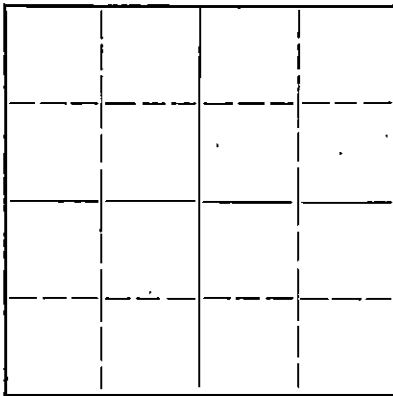


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR 15-009-15149-0000
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 35 Twp. 16S Rge. (E) 11W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines: NW/4
Lease Owner: Phillips Petroleum Company
Lease Name: Frees Well No. 1
Office Address: Bartlesville, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole): Oil Well
Date well completed: January 25, 1941
Application for plugging filed: January 26, 1944
Application for plugging approved: January 26, 1944
Plugging commenced: February 8, 1944
Plugging completed: February 16, 1944
Reason for abandonment of well or producing formation: Exhausted oil well.

If a producing well is abandoned, date of last production: November 4, 1943

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: C.T. Alexander
Producing formation: Arbuckle Depth to top: 3394 Bottom: 3401 Total Depth of Well: 3401 Feet
Show depth and thickness of all water, oil and gas formations.

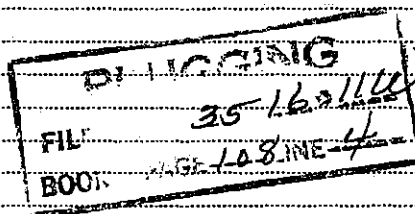
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	XXXX Oil	3394	3401	8-5/8"	505'	None
				5-1/2"	3409'	2135'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Dumped 6 sax cement @ 3401' and filled w/ mud to 300'. Dumped 10 sax cement @ 300' & filled w/ mud to 20'. Dumped 5 sax cement @ 20' in filling to base of cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: F.W. Shelton
Address: Box 779 - Great Bend, Kansas

2-21-44

STATE OF Kansas, COUNTY OF Barton, ss.
F.W. Shelton (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature): F.W. Shelton

Box 779 - Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 18th day of February, 1944

My commission expires March 27, 1946

J. L. Marsh
Notary Public.



15-009-15149-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
800 BITTING BUILDING
WICHITA, KANSAS

IN REPLY PLEASE
REFER TO THIS
SUBJECT

February 21, 1944

Phillips Petroleum Co.
Box 779
Great Bend, Kansas

Attention: Mr. F. W. Shelton

Gentlemen:

Attached hereto find material report form to be
executed by you on your #1 Frees well,
located in the NW 35-16-11W
Barton County, Kansas.

This new form has been requested by the Federal
Government and must be mailed to this office with-
in five days after plugging has been completed.
Will you please give this matter your immediate
attention.

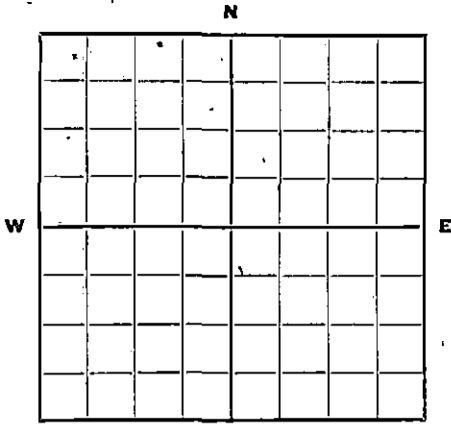
Very truly yours,

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

ha

BY: J. P. Roberts
J. P. Roberts Ha.

Enc



MATERIAL REPORT

AND

15009-15149-0000

PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
 Conservation Division
 800 Bitting Building
 Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Phillips Petroleum Company
 Office Address Bartlesville, Oklahoma

County Barton Sec. 35 Twp. 16S Rge. 11W
 Farm Name Frees Well No. 1 Field Kraft-Prusa Arbuckle
 Well Location NW/4
 Name of Producing Sand Arbuckle Total Depth 3401'
 Commenced Plugging February 8, 1944 Finished February 16, 1944

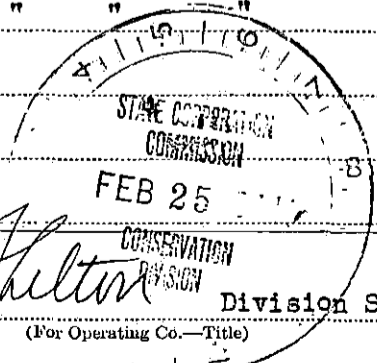
DAILY AVERAGE PRODUCTION:
 Initial Production: Oil 92 B0/Day Gas _____ Water 8 BW/Day
 Production when Plugged: Oil 3 B0/Day Gas _____ Water 8 BW/Day
 Estimated Total Remaining Reserves Attributable to Well at Time Abandoned No figures available.

INFORMATION ON MATERIALS RECLAIMED FROM WELL
CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Seamless Steel Casing	5 1/2"	2135'	15			2135'	15	To be used in future operations.
Seamless Steel Tubing	2 1/2"	3400'	8			2135'	8	" " " "
10 HP OCS Polly Pumping Unit.			1				1	" " " "
Waukesha Engine			2/3				2/3	" " " "

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	315 BBL. Welded Tank	Usable	6	To be used in future operations.
1	210 BBL. Welded Tank	Usable	5	" " " " " "



* Usable, Usable with minor repairs, or junk.
 Date: February 24, 1944 Signed: [Signature] Division Supt.
 (For Operating Co.—Title)

PLUGGING
 FILE 35 16 1190
 BOOK PAGE 108 LINE 4

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756

Formation Record

Lease H. Frees

Well No.

1

FROM	TO	Formation	REMARKS
0	32	Sand	
32	515	Shale & Lime	
515	828	Lime, red beds and shale	
828	1150	Shale & lime shells	
1150	1440	Shale & shells	
1440	1538	Shale, salt and lime	
1538	1828	Shale & shells	
1828	1859	Shale	
1859	1911	Shale & lime	
1911	2088	Lime	
2088	2418	Shale	
2418	2469	Shale & shells	
2469	2569	Shale	
2569	2705	Broken lime & shale	2705
2705	2769	Shale & lime	
2769	3021	Lime	
3021	3135	Broken shale & lime	
3135	3227	Lime	
3227	3245	Lime & pyrite	
3245	3394	Lime	Top Arbuckle 3394'. Saturation
3394	3401	Lime	Cored 3396-3401 poor por., fair sat.

PLUGGING
 FILE NO. 35 160114
 BOOK PAGE 108 LINE 4

