

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

WELL NO. 15- 185-22,808-0000

County Stafford

- SW - NE - SE Sec. 16 Twp. 22s Rge. 13 XX ^E _W

1650 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name PARRISH Well # 5

Field Name Unnamed

Producing Formation none

Elevation: Ground 1894' KB 1899'

Total Depth 3900' PBD n/a

Amount of Surface Pipe Set and Cemented at 453 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan AI I D & O
(Data must be collected from the Reserve Pit)

Operator: License # 30517

Name: TURNCO DRILLING, INC.

Address PO Box 771327

City/State/Zip Wichita KS 67277

Purchaser: none

Operator Contact Person: Joe Brougher

Phone (316) 721-8866

Contractor: Name: Woodman-Tannitti Drilling Co.

License: 5122

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion

XX New Well Re-Entry Workover

 Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
XX Dry Other (Core, WSW, Expl. Methods, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj?
 Plug Back PBD
 Cemented Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

12/10/91 12/17/91 12/18/91
Spud Date Date Reached TD Completion Date

oxide content 43,000 ppm Fluid volume 160 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name Gee Oil Service

Lease Name Rogers SWD License No. 03546

NW/4 Quarter Sec. 34 Twp. 23 S Rng. 13 EW

County Stafford Docket No. D-23-350

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KANSAS CORPORATION COMMISSION
JAN 15 1992
CONSERVATION DIVISION
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Brougher

Title Joe Brougher, Agent Date 1-8-92

Subscribed and sworn to before me this 15th day of January 19 92.

Notary Public Judy T. Phelps

Date Commission Expires 12-22-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ✓ Geologist Report Received

Distribution
 ✓ KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JUDY T. PHELPS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-22-93

SIDE TWO
7/19/70

Operator Name TURSCO DRILLING, INC. Lease Name PARRISH Well # 5

Sec. 16 Twp. 22s Rge. 13 East West County STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run: Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name _____ Top _____ Datum _____

Copy of geological report attached

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	453'	60/40 Poz	300	3%CC+2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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GEOLOGICAL REPORT

TURNCO DRILLING, INC.

NO. 5 PARRISH
SW-NE-SE
SECTION 16-22S-13W
STAFFORD COUNTY, KANSAS

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ORIGINAL

OPERATOR: Turnco Drilling, Inc.

WELL: No. 5 Parrish
API #15-185-22,808

LOCATION: SW-NE-SE
1650' from the south line.
990' from the east line.
Section 16-22S-13W
Stafford County, Kansas

FIELD: Kennelworth Field

DRILLING CONTRACTOR: Woodman-Iannitti Drilling Co., Inc., Rig No. 1

DRILLING COMMENCED: 12-10-91

DRILLING COMPLETED: 12-17-91

DRILLING TIME: One (1) foot drilling time was recorded
from 3100' to 3900' RTD.

SAMPLES: Samples were saved and examined from 3100'
to 3900' RTD.

ELEVATIONS: 1894' G.L. 1896' D.F. 1899' K.B.

MEASUREMENTS: All depths are measured from 1899' K.B.

CASING RECORD: 8 5/8" set @ 453' with 300 sacks.

FORMATION TESTING: Four (4) tests were run by Western Testing Co., Inc.

MUD: Unibar (Chemical)

OPEN HOLE LOGS: Great Guns Logging
Radiation Guard

PRODUCTION: Dry and abandoned.

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FORMATION TOPS:

FORMATION	SAMPLE	LOG	DATUM
ANHYDRITE	N/A	750'	+1149
BASE ANHYDRITE	N/A	773'	+1126
HEEBNER	3263'	3261'	-1362
TORONTO	3284'	3281'	-1382
DOUGLAS	3298'	3296'	-1397
BROWN LIME	3389'	3388'	-1489
LANSING KANSAS CITY	3410'	3408'	-1509
BASE KANSAS CITY	3624'	3620'	-1721
VIOLA	3713'	3710'	-1811
SIMPSON SHALE	3758'	3755'	-1856
SIMPSON SAND	3784'	3782'	-1883
ARBUCKLE	3814'	3814'	-1915
LOG TOTAL DEPTH	****	3898'	-1999
ROTARY TOTAL DEPTH	3900'	****	-2001

SAMPLE DESCRIPTIONS AND TEST DATA:

(All depths have been corrected to log measurements.)

LANSING-KANSAS CITY:

- 3408-3416 Limestone, tan and cream, very finely crystalline, dense, fossiliferous, with poor visible porosity, no shows of oil were noted.
- 3427-3434 Limestone, tan and buff, finely crystalline, oolitic in part, fossiliferous, slightly chalky, poor visible porosity, no shows of oil were noted.

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LANSING-KANSAS CITY: (Cont.)

- 3449-3456 Limestone, tan and gray, finely crystalline, fossiliferous, slightly oolitic, with trace of scattered pinpoint porosity, slight scattered staining, no show of free oil or odor.
- 3479-3486 Limestone, white and gray, finely crystalline, oolitic, with fair to good interoolitic porosity, scattered light staining, no show of free oil or odor.
- 3534-3542 Limestone, tan and gray, very finely crystalline, oolitic and oolitic, with good oolitic porosity, fair staining and saturation, with fair show of gassy, free oil. (Covered by D.S.T. No. 1)

FORMATION TEST NO. 1 3525-3542

Weak to good blow	30 min.	I.H.P.	1752#
		I.F.P.	61#-61#
Fair to strong blow	30 min.	I.S.I.P.	102#
	30 min.	F.F.P.	61#-61#
	30 min.	F.S.I.P.	81#
		F.H.P.	1723#

RECOVERY: 700' gas in pipe.
15' mud.

TEMPERATURE: 108°

- 3553-3560 Limestone, tan and gray, finely crystalline, oolitic and slightly oolitic, with fair interoolitic porosity, slightly chalky, with fair dark staining and saturation, slight show of free oil when broken, light odor. (Covered by D.S.T. No. 2)
- 3578-3589 Limestone, tan and gray, finely crystalline, oolitic and oolitic, with fair to good interoolitic and oolitic porosity, fair scattered staining and saturation, slight show of free oil, light odor. (Covered by D.S.T. No. 2)
- 3597-3603 Limestone, gray and tan, very finely crystalline, fossiliferous, with fair visible interfossiliferous porosity, scattered staining, slight show of free oil when broken, light odor. (Covered by D.S.T. No. 2)

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FORMATION TEST NO. 2
3546-3610

Weak blow	30 min.	I.H.P.	1802#
	30 min.	I.F.P.	61#-61#
Weak blow	30 min.	I.S.I.P.	509#
	30 min.	F.F.P.	61#-61#
	30 min.	F.S.I.P.	459#
		F.H.P.	1752#

RECOVERY: 20' mud with oil spots on top of tool.

TEMPERATURE: 108°

VIOLA:

3710-3754 Chert, bone, white and tan, mostly fresh, sharp, fractured, with little weathering, fair show of free oil, no odor.

SIMPSON SAND:

3782-3786 Sandstone, frosted gray, fine to medium grained, subrounded, friable, with fair staining and saturation, slight show of free oil, light odor.

ARBUCKLE:

3814-3825 Dolomite, tan and gray, fine to medium crystalline, sucrosic in part, slightly oolitic, with fair to good visible pinhole porosity, good staining and saturation, strong odor. (Covered by D.S.T. No. 3)

FORMATION TEST NO. 3
3817-3825

Fair to strong blow	45 min.	I.H.P.	1972#
	45 min.	I.F.P.	81#-204#
Fair to strong blow	45 min.	I.S.I.P.	1246#
	45 min.	F.F.P.	306#-326#
	45 min.	F.S.I.P.	1246#
		F.H.P.	1902#

RECOVERY: 120' gas in pipe.
60' free oil. (Gravity 33°)
700' muddy water. (Chlorides 25,000 P.P.M.)

TEMPERATURE: 118°

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ARBUCKLE: (Cont.)

3825-3835 Dolomite, gray and tan, fine to medium crystalline, slightly rhombic in part, with fair to good intercrystalline and pinhole porosity, less show of free oil, light odor.

3836-3844 Dolomite, gray and white, fine to medium crystalline, with fair to good intercrystalline and pinpoint vugular porosity, slightly oolitic, with good, dark staining and complete saturation, good show of dark, free oil, strong odor. (Covered by D.S.T. No. 4)

FORMATION TEST NO. 4

3837-3844

		I.H.P.	2002#
Strong blow	30 min.	I.F.P.	153#-509#
	30 min.	I.S.I.P.	1255#
Strong blow	30 min.	F.F.P.	689#-918#
	30 min.	F.S.I.P.	1255#
		F.H.P.	1992#

RECOVERY: 30' oil cut muddy water.
2100' muddy water. (Chlorides 25,000 P.P.M.)

TEMPERATURE: 120°

SUMMARY:

Due to the results of four (4) negative drill stem tests and the evaluation of the open hole log, it was recommended that the No. 5 Parrish be plugged and abandoned.

Respectfully submitted,


Todd E. Morgenstern
Geologist

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DRILLING TIMES:

3101-3110	1- $\frac{1}{2}$ $\frac{1}{2}$ 1 $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$ $\frac{1}{2}$
3111-3120	$\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$
3121-3130	$\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ -1- $\frac{1}{2}$ - $\frac{1}{2}$ -1-1-1-1
3131-3140	1-1-1-1-1-1-2-3-3-3
3141-3150	3-3-3-3-3-3-2-2-2-2
3151-3160	3-2-1-2-3-3-3-3-3-3
3161-3170	2-1-1-1-1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$
3171-3180	$\frac{1}{2}$ -1-1-1-2- $\frac{1}{2}$ - $\frac{1}{2}$ -1- $\frac{1}{2}$ - $\frac{1}{2}$
3181-3190	1-1-1- $\frac{1}{2}$ - $\frac{1}{2}$ -1- $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$ - $\frac{1}{2}$
3191-3200	1- $\frac{1}{2}$ -1- $\frac{1}{2}$ -1-2-3-3-3-3
3201-3210	3-4-4-3-2-2-2-2-2-2
3211-3220	3-3-2-1-2-1-2-1-2-2
3221-3230	1-2-2-1-2-2-2-1-1-2
3231-3240	2-2-3-3-4-3-4-4-4-4
3241-3250	3-3-4-3-3-2-3-3-3-3
3251-3260	3-3-3-3-3-3-3-3-3-3
3261-3270	4-4-3-3-3-2-2-2-3-4
3271-3280	4-4-4-4-3-4-3-3-4-4
3281-3290	3-3-2-2-3-3-2-2-2-3
3291-3300	2-2-2-2-2-2-2-1-2-2
3301-3310	2-1-1-2-2-2-2-2-2-2
3311-3320	2-2-2-2-2-2-2-2-2-2
3321-3330	2-2-2-2-2-2-2-1-2-2
3331-3340	2-2-2-2-2-2-2-2-2-2
3341-3350	2-2-2-1-2-2-2-2-2-2
3351-3360	2-2-1-2-1-2-2-2-2-1
3361-3370	2-2-2-2-2-2-1-2-2-1
3371-3380	2-2-2-2-2-2-2-2-2-2
3381-3390	2-3-2-2-2-1-2-2-2-3
3391-3400	4-4-4-4-4-3-4-4-3-3
3401-3410	4-3-3-3-3-2-2-3-3-2
3411-3420	4-4-3-3-3-3-3-3-4-5
3421-3430	4-5-4-4-4-3-4-4-3-5
3431-3440	4-5-4-3-4-3-1-3-4-2
3441-3450	2-3-4-3-3-4-4-3-3-3
3451-3460	2-2-3-3-2-3-3-3-4-5
3461-3470	4-4-4-4-4-3-4-3-3-3
3471-3480	3-2-3-3-4-3-2-3-3-3
3481-3490	3-4-3-3-1-1-2-3-3-3
3491-3500	3-3-3-4-3-1-2-3-1-2

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DRILLING TIMES: (Cont.)

3501-3510	1-3-3-2-2-2-3-3-3-3
3511-3520	2-2-2-3-3-4-2-3-3-2
3521-3530	3-4-3-3-3-4-4-4-4-4
3531-3540	4-2-3-2-2-1-1-1-1-1
3541-3550	1-1-2-3-4-4-4-4-4-5
3551-3560	4-4-4-4-4-3-3-2-3-3
3561-3570	3-4-4-5-4-5-5-5-4-3
3571-3580	3-3-2-2-3-2-4-3-1-1
3581-3590	2-3-4-4-5-4-4-4-4-4
3591-3600	4-5-4-5-4-5-5-5-4-4
3601-3610	3-3-3-5-3-4-5-4-3-4
3611-3620	3-4-4-4-5-5-5-5-5-5
3621-3630	4-5-5-5-4-5-6-5-5-5
3631-3640	5-5-5-3-3-3-4-4-3-5
3641-3650	4-5-6-4-4-3-3-3-4-4
3651-3660	4-5-5-5-5-5-6-6-7-5
3661-3670	6-7-6-6-6-4-4-5-5-4
3671-3680	4-5-5-6-4-6-5-6-4-3
3681-3690	3-6-5-5-5-5-5-4-4-4
3691-3700	4-3-4-3-3-3-4-3-2-2
3701-3710	3-3-2-2-4-2-2-3-3-2
3711-3720	3-4-4-3-2-2-1-2-2-3
3721-3730	2-2-2-2-2-3-2-2-3-2
3731-3740	2-1-2-2-2-1-3-2-2-2
3741-3750	2-2-1-2-2-2-3-1-2-2
3751-3760	3-1-2-2-3-2-3-2-3-4
3761-3770	5-4-4-4-5-4-4-5-5-5
3771-3780	5-6-4-5-5-4-4-5-5-7
3781-3790	6-5-6-7-6-4-4-4-6-5
3791-3800	4-5-4-4-4-5-5-4-5-5
3801-3810	4-4-4-4-4-4-4-5-5-5
3811-3820	5-5-5-4-4-4-3-2-3-3
3821-3830	2-3-2-1-2-3-2-3-1-1
3831-3840	1-1-2-1-2-2-2-2-3-2
3841-3850	2-2-3-3-3-3-3-2-2-2
3851-3860	2-2-2-2-1-2-2-1-2-1
3861-3870	2-2-2-2-1-2-2-2-2-2
3871-3880	2-2-2-2-1-2-2-2-2-2
3881-3890	2-1-2-2-2-2-3-2-1-2
3891-3900	2-½-½-½-½-2-½-1-1-1-RTD

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GEE OIL SERVICE

BOX 207 * ST. JOHN, KANSAS 67576
PHONE (316) 549-3210

ORIGINAL

Invoice Date 12/31/91
Turnco Drilling Inc.
3900 Edwy
Gt. Bend, Kansas 67530

Ticket No. 15309
Customer Order No. _____
Lease Parrish
Well _____
Ordered By _____

12/12/91	Hauled 160 bbls water from reserve pit to SWD. 2½ hrs @	\$37.40	\$93.50
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Net 30 Days Or 1½% Per Month

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WICHITA, KS



P.O. Box 4442
Houston, Tx. 77210

ORIGINAL SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

DATE 12-17-91		SERVICE CONTRACT NO. 057679	
CUSTOMER ACCOUNT NO. 14245-0	DIST NAME St. Bend	NEW WELLS 0	WELL TYPE 0
CUSTOMER Turner	DIST NUMBER 592	JOB NUMBER 820203	
ADDRESS P.O. Box 771327		LEASE NAME & FEDERAL OFFSHORE LEASE NO.	
CITY Wichita	STATE Ks	COUNTY/PARISH Stafford	CODE 1409
AUTHORIZED BY: (Please Print)		FIELD NAME K-19x281 1 1/2 S W/S	CITY CODE 14
STAGE NO.	JOB CODE 115	WORKING DEPTH 3814	DATE
TOTAL PREV. GALS.		PUMPING EQUIPMENT	
TOTAL MEAS. DEPTH		TIME (A OR P)	
FT.		DATE	
PRESSURE		TRUCK CALLED	
AVG. PSI		ARRIVED AT JOB	
MAX. PSI		START OPERATION	
PACKER DEPTH		FINISH OPERATION	
FLUID PUMPED		TIME RELEASED	
MAX. BPM		MILES FROM STATION TO WELLS	
S/S EMPLOYEE NUMBER		SALESMAN NUMBER	
62-8498		46	

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REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK: _____
SIGNED: Rich Wheeler
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
11011010302	1	Price of job	463.00	But up	463.00
1101019005	16	PTM	2.47	one way	39.52
10410504	99	common	5.63	S	557.37
104115018	66	permits	2.94	S	194.04
104201145	851	gel	.15	L	127.65
109401101	1201	Handling (16 x 7.5)	.79	T.M.	94.80
10880101	165	Handling & Dumping	1.16	cu ft	191.40
104130538	1	8 5/8 Dry Hole plug	12.00	E	12.00
					1679.78
					235.17

SERVICE REPRESENTATIVE: Mike
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
1444.61

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

BJ SERVICES TERMS AND CONDITION

EFFECTIVE: 04/15/86

TERMS. Terms of payment for all services and materials including bulk cement are net price. All unpaid bills are subject to maximum legal interest rate, per annum, beginning 30 days after invoice date. In the event that Customer's account with BJ Services becomes delinquent, BJ Services has the right to reinstate any and all discounts applied in arriving at net Invoice price; such amounts will likewise become due and owing and subject to collection.

TAXES. All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

CREDIT. Unless satisfactory credit has been established, cash payment will be required in advance.

TOWING CHARGES. We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

SPECIAL PROVISIONS. If a material service is ordered and the customer cancels same after the materials have been prepared, a charge will be made to the customer for expenses incurred.

All material prices are subject to change without notice.

In connection with services performed that require payment of any applicable royalty or license fee, such royalty or license fee will be billed to the customer in addition to the price of any services performed by BJ Services.

SERVICE CONDITIONS. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

1. The Company shall not be liable or responsible for and customer shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by, or on behalf of customer, the well owner, or any third person arising out of, or in connection with, BJ Services' performance of services or the furnishing of materials, products, and supplies; unless caused by the willful misconduct or gross negligence of BJ Services.

2. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for oil spills, pollution, sub-surface damage or surface damage, injury to the well, reservoir loss, or damage arising from a well blow-out; unless such loss or damage is caused by the willful misconduct or gross negligence of BJ Services.

3. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occurring as a result of sub-surface trespass arising out of any oil well fracturing operations or services performed by BJ Services, this provision applying to any claims or legal actions of royalty owners, working interest holders, over-riding royalty interest holders, or any other person or concern.

4. BJ Services does not assume any liability or responsibility for damages or conditions resulting from chemical action in the cements caused by the contamination of water or other fluids.

5a. Should any of BJ Services' tools, equipment, or instruments become lost in the well or damaged when performing or attempting to perform services, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for the reasonable value of such tools, equipment or instruments; unless such loss or damage is caused by the sole negligence of BJ Services.

5b. In addition to the above, in case of loss or damage to tools, equipment, or instruments used for marine operations, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for such loss or damage which occurs at any time after delivery to the customer at the landing until returned to BJ Services at the landing; unless such loss or damage is caused by the sole negligence of BJ Services.

6. BJ Services does not guaranty or warrant the success of the effectiveness of the result of any of its services, materials, products or supplies used, sold or furnished.

7. BJ Services does not guaranty or warrant the accuracy or correctness of any facts, information or data furnished by BJ Services; unless caused by the willful misconduct or gross negligence of BJ Services in the preparation, furnishing of such facts, information or data.

8. Work done by BJ Services shall be under the direction, supervision and control of the owner, operator, or his agent and BJ Services will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

9. In no event shall Company be liable for consequential and/or special damages, loss of profits, loss of product or use.

WARRANTY PROVISIONS. BJ Services warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended. BJ Services' obligation under this warranty is expressly limited to repair, replacement or allowance of credit, at its option, for any materials, product or supplies which are determined by BJ Services to be defective. This is the sole warranty of BJ Services and no other warranty is applicable, either express or implied, in fact or by law, including any warranty as to merchantability or fitness for a particular use or purpose. Customer's sole and only remedy in regard to any defective materials, products or supplies shall be the repair or replacement thereof or allowance of credit as herein provided, and BJ Services shall not be liable for any consequential, special, incidental or punitive damages resulting from or caused by any defective materials, products or supplies.



LOAD SHEET

ORIGINAL

JOB NUMBER 057679	CONTRACT NUMBER	DATE 12-17-91	DISTRICT NAME
-----------------------------	-----------------	-------------------------	---------------

CUSTOMER NAME AND ADDRESS Turner	DIRECT SHIPMENT FROM
	VENDOR NAME

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1						
2						
3		5377				
4						
5	0504	common	S	99.		
6	5018	granit	S	66		
7	0145	gel	L	851		
8						
9				150H		
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						

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7.5 ton

COPY 1 — DISTRICT COPY COPY 2 — CUSTOMER COPY COPY 3 — HOUSTON	LOADED BY: <u><i>Bob...</i></u> PRINTED	CUSTOMER: <u><i>Rich Wheeler</i></u> SIGNATURE
	DATE: _____	
	SIGNATURE _____	



P.O. Box 4443
Houston, Texas 77210

CEMENTING LOG

ORIGINAL

Date: 12-17-91 District: DTPend Ticket No. 057679
 Company: Turco Rig: WJE
 Lease: Parrish Well No: 5
 County: Stafford State: TX
 Location: R-19-281 1/2 S Field: _____

CEMENT DATA:
 Spacer Type _____
 Amt. _____ Sk. Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Airt. _____ Sk. Yield _____ ft³/sk Density _____ PPG

TAJL: Pump Time _____ hrs. Type _____
 Amt. 60/40 690 gal Excess _____

Airt. 165 Sk. Yield 1.53 ft³/sk Density 13.3 PPG

WATER: Lead 7.66 gals/sk Tail X gals/sk Total 30.09 Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 2540
 Bulk Equip. 5377

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. .0142 Lin. ft./Bbl. 71'
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE: Rich Wheeler

CEMENTER: Mark

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls/Min.	
						<u>All cement 60/40 pay 6% gel</u>
						<u>40 @ 3814</u>
						<u>50 @ 790</u>
						<u>50 @ 470</u>
						<u>10 @ 40'</u>
						<u>15 A.R.H.</u>

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P.O. Box 4442
Houston, Tx. 77210

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

ORIGINAL

CUSTOMER ACCOUNT NO. 14245-0	DIST NAME St Bend	DATE 12-10-91	SERVICE CONTRACT NO. 057677
CUSTOMER Turner	DIST NUMBER 582	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE D
ADDRESS P.O. Box 771327		WELL NO. #5	LEASE NAME & FEDERAL OFFSHORE/LEASE NO. Curtis Chadd Parish
CITY Wichita STATE KW ZIP 67277		COUNTY/PARISH Stafford	CODE 1409 STATE K CITY CODE 19
AUTHORIZED BY (Please Print)	ORDER NO.	FIELD NAME K-19-281	125
STAGE NO.	JOB CODE 100	WORKING DEPTH	FT
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>	PUMPING EQUIPMENT	TIME (A. OR P.)
TOTAL MEAS. DEPTH	SIZE HOLE 12 1/4 DEPTH 4.53 FT	TRUCK CALLED	12:00 P MM 12 DD 10 YY 91
FT.	SIZE & WT. CASING 8 5/8 20 DEPTH	ARRIVED AT JOB	3:30 P
AVG. PSI. MAX. PSI.	SIZE & WT. DRILL PIPE OR TUBING	START OPERATION	4:00 P
PACKER DEPTH	FLUID PUMPED	FINISH OPERATION	4:30 P 12/10/91
MAX. BPM	CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT		
S/S. EMPLOYEE NUMBER			
62-8498			

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REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK	PRICE BOOK/REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	CUM.	PRICE EXTENSION
01		1	Price of job	505.00	Set up	505.00
		16	PT-M	2.47	one way	39.52
		180	common	5.63	24	1013.40
		120	permit	2.94	24	352.80
		774	A-7	.48	lb	371.52
		516	gel	.15	lb	77.40
		216	hauling (16x13.5)	.79	mile	170.64
		300	handling & dumping	1.16	ft	348.00
		1	8 5/8 WRC Plug	63.25	ea	63.25
		1	Cent-Basket	258.00	ea	258.00
SERVICE REPRESENTATIVE Mike	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:					3199.53
						447.93

☐ CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

2151.60

BJ SERVICES TERMS AND CONDITION

EFFECTIVE: 04/15/86

TERMS. Terms of payment for all services and materials including bulk cement are net price. All unpaid bills are subject to maximum legal interest rate, per annum, beginning 30 days after invoice date. In the event that Customer's account with BJ Services becomes delinquent, BJ Services has the right to reinstate any and all discounts applied in arriving at net invoice price; such amounts will likewise become due and owing and subject to collection.

TAXES. All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

CREDIT. Unless satisfactory credit has been established, cash payment will be required in advance.

TOWING CHARGES. We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

SPECIAL PROVISIONS. If a material service is ordered and the customer cancels same after the materials have been prepared, a charge will be made to the customer for expenses incurred.

All material prices are subject to change without notice.

In connection with services performed that require payment of any applicable royalty or license fee, such royalty or license fee will be billed to the customer in addition to the price of any services performed by BJ Services.

SERVICE CONDITIONS. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to our control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

1. The Company shall not be liable or responsible for and customer shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims or causes of action for damage to customer's property and of the well owner, or any third person, and for bodily injury, sickness or disease, including death resulting thereof, brought by, or on behalf of customer, the well owner, or any third person arising out of, or in connection with, BJ Services' performance of services or the furnishing of materials, products, and supplies; unless caused by the willful misconduct or gross negligence of BJ Services.

2. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for oil spills, pollution, sub-surface damage or surface damage, injury to the well, reservoir loss, or damage arising from a well blow-out; unless such loss or damage is caused by the willful misconduct or gross negligence of BJ Services.

3. Customer shall also be responsible for and shall defend, indemnify and hold BJ Services harmless, and its officers, agents or employees, from and against any and all claims, causes of action and liabilities for damages occurring as a result of sub-surface trespass arising out of any oil well fracturing operations or services performed by BJ Services, this provision applying to any claims or legal actions of royalty owners, working interest holders, over-riding royalty interest holders, or any other person or concern.

4. BJ Services does not assume any liability or responsibility for damages or conditions resulting from chemical action in the cements caused by the contamination of water or other fluids.

5a. Should any of BJ Services' tools, equipment, or instruments become lost in the well or damaged when performing or attempting to perform services, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for the reasonable value of such tools, equipment or instruments; unless such loss or damage is caused by the sole negligence of BJ Services.

5b. In addition to the above, in case of loss or damage to tools, equipment, or instruments used for marine operations, customer shall either recover such lost items without cost to BJ Services or reimburse BJ Services for such loss or damage which occurs at any time after delivery to the customer at the landing until returned to BJ Services at the landing; unless such loss or damage is caused by the sole negligence of BJ Services.

6. BJ Services does not guaranty or warrant the success of the effectiveness of the result of any of its services, materials, products or supplies used, sold or furnished.

7. BJ Services does not guaranty or warrant the accuracy or correctness of any facts, information or data furnished by BJ Services; unless caused by the willful misconduct or gross negligence of BJ Services in the preparation, furnishing of such facts, information or data.

8. Work done by BJ Services shall be under the direction, supervision and control of the owner, operator, or his agent and BJ Services will perform the work as an independent contractor and not as an employee or agent of the owner or operator.

9. In no event shall Company be liable for consequential and/or special damages, loss of profits, loss of product or use.

WARRANTY PROVISIONS. BJ Services warrants all materials, products and supplies manufactured or furnished by it to be free from defects in material and workmanship, under normal use and service, when installed, used and serviced in the manner provided and intended. BJ Services' obligation under this warranty is expressly limited to repair, replacement or allowance of credit, at its option, for any materials, product or supplies which are determined by BJ Services to be defective. This is the sole warranty of BJ Services and no other warranty is applicable, either express or implied, in fact or by law, including any warranty as to merchantability or fitness for a particular use or purpose. Customer's sole and only remedy in regard to any defective materials, products or supplies shall be the repair or replacement thereof or allowance of credit as herein provided, and BJ Services shall not be liable for any consequential, special, incidental or punitive damages resulting from or caused by any defective materials, products or supplies.



P.O. Box 4442
Houston, Texas 77210

CEMENTING LOG

ORIGINAL

Date 12-10-91 District HT Bond Ticket No. 057677
 Company Turner Rig WT
 Lease Turner-Chadwell Parish Well No. 15
 County Stafford State Ki
 Location K-19 2.81 1 2.5 Field

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight 20 Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.652 Lin. ft./Bbl. 15.3
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacht Type: _____
 Amt. _____ Skys Yield _____ ft./sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft./sk Density _____ PPG

TAIL: Pump Time 60/40 34 2 hrs. Type _____
 Excess _____
 Amt. 300 Skys Yield 1.242 ft./sk Density 14.8 PPG

WATER: Lead 5.6 gals/sk Tail X gals/sk Total 40.1 Bbls.

Pump Trucks Used 2540
 Bulk Equip. 462-6264

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp Fluid Type H2O Amt. 28.2 Bbls. Weight 8.34 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Mike

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						<p>Jan 11 top of 8 5/8 casing 453' Cemented with 300 sk of 60/40 fog 2% gel 3% A-7. Pumped plugs to 433 !</p> <p>Cement did circulate</p> <p>thanks</p>

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Form No. SR 0502 (Rev. 3/90)
 Note: Must accompany job ticket



LOAD SHEET

ORIGINAL

JOB NUMBER	CONTRACT NUMBER	DATE	DISTRICT NAME
------------	-----------------	------	---------------

CUSTOMER NAME AND ADDRESS <i>TURNCO</i>	DIRECT SHIPMENT FROM VENDOR NAME
--	-------------------------------------

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1						
2	0504	COM		90		
3	5018	VOR		60		
4	5049	A-7-P		387		
5	0145	GEC		258		
6						
7						
8						
9						
10						
11	0504	COM		90		
12	5018	VOR		60		
13	5049	A-7 P		387		
14	0145	GEC		258		
15						
16						
17						
18						
19				27090		
20				13.54		
21						
22						
23						
24						
25						
26						
27						

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TRUCK
 2462

COPY 1 - DISTRICT COPY	LOADED BY _____	CUSTOMER <i>Rich Wheeler</i>	SIGNATURE
COPY 2 - CUSTOMER COPY	PRINTED _____	DATE _____	
COPY 3 - HOUSTON	SIGNATURE _____		