

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30517
Name: TURNCO DRILLING, INC.
Address 3900 Broadway, Great Bend, KS
Mailing Address: P. O. Box 771327
City/State/Zip Wichita, KS 67277

Purchaser: Texaco
Operator Contact Person: Joe Brougher
Phone (316) 721-8866

Contractor: Name: Turnco Drilling, Inc.
License: 30517
Wellsite Geologist: Todd Morgenstern FEB 8 1991

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~OWO~~: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

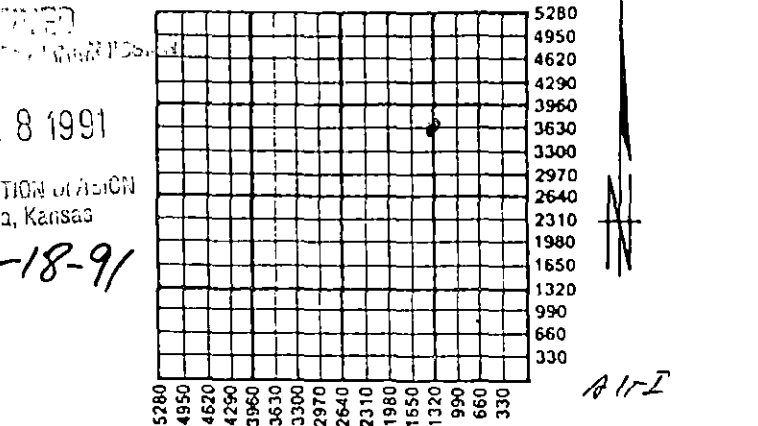
Drilling Method:
 Mud Rotary Air Rotary Cable
1-19-91 1-29-91 2-12-91
Spud Date Date Reached TD Completion Date

API NO. 15- 185-22,745-0000
County Stafford

N/2 S/2 NE Sec. 16 Twp. 22 Rge. 13 East West
3630 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name CURTIS CHADD Well # 4
Field Name Curtis West

Producing Formation Arbuckle
Elevation: Ground 1891 KB
Total Depth 3900 PBTD 3851'

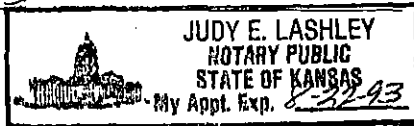


Amount of Surface Pipe Set and Cemented at 445 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Brougher
Title Agent Date 2-14-91
Subscribed and sworn to before me this 14th day of Feb. 19 91.
Notary Public Judy E. Lashley
Date Commission Expires 8-22-93



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI

SIDE TWO

Operator Name TURNCO DRILLING, INC. Lease Name CURTIS CHADD Well # 4
 Sec. 16 Twp. 22 Rge. 13 East West
 County STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	758'	+1143
Base Anhydrite	784'	+1117
Heebner	3271'	-1370
Toronto	3291'	-1390
Douglas	3305'	-1404
Brown Lime	3400'	-1499
Lansing K.C.	3420'	-1519
Base K.C.	3626'	-1725
Viola	3721'	-1820
Simpson	3764'	-1863

CASING RECORD			
Arbuckle	3820'	-1919	
<input type="checkbox"/> New <input type="checkbox"/> Used T.D.	3900'	-1999	

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	445'		350	
Production	7 7/8	5 1/2	14#	3899'	60/40 Poz Litewate	150 & 100	2%gel, 10%A-5

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3855' to 3858'	250 Gal. Mod 202	
2	3841' to 3844'		
2	3835' to 3838'	500 Gal. Mod 202	

TUBING RECORD			
Size	2 7/8"	Set At	3800'
Packer At		Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method		
2-12-91	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	80				20			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

FORMATION TOPS:

FORMATION	SAMPLE	LOG	DATUM
ANHYDRITE	N/A	758'	+1143
BASE ANHYDRITE	N/A	784'	+1117
HEEBNER	3270'	3271'	-1370
TORONTO	3290'	3291'	-1390
DOUGLAS	3303'	3305'	-1404
BROWN LIME	3399'	3400'	-1499
LANSING K.C.	3418'	3420'	-1519
BASE K.C.	3627'	3626'	-1725
VIOLA	3719'	3721'	-1820
SIMPSON	3760'	3764'	-1863
SIMPSON SAND	3784'	3786'	-1885
ARBUCKLE	3818'	3820'	-1919
LOG TOTAL DEPTH	****	3900'	-1999
ROTARY TOTAL DEPTH	3900'	****	-1999

SAMPLE DESCRIPTIONS AND TEST DATA:

(All depths have been corrected to log measurements.)

LANSING-KANSAS CITY:

- 3436-3442 Limestone, gray, white and cream, very finely crystalline, dense, slightly cherty, chalky in part, slightly oolitic, poor visible porosity, very slight show of oil, no odor. (Covered by D.S.T. No. 1)
- 3446-3449 Limestone, as above, very finely crystalline, white chert, slightly oolitic, scattered porosity, very slight show of free oil, no odor. (Covered by D.S.T. No. 1)

RECORDED
STATE

FEB 8 1904

Geological Survey
Wichita, Kansas

ORIGINAL

LANSING-KANSAS CITY: (Cont.)

3459-3466 Limestone, white and gray, very finely crystalline, slightly fossiliferous, with poor visible fossiliferous and inter-crystalline porosity, scattered staining, no show of free oil or odor. (Covered by D.S.T. No. 1)

FORMATION TEST NO. 1

3421-3469

Weak to fair blow	45 min.	I.H.P.	1814#
	45 min.	I.F.P.	64#-64#
Weak blow	45 min.	I.S.I.P.	138#
	45 min.	F.F.P.	85#-85#
	45 min.	F.S.I.P.	117#
		F.H.P.	1782#

RECOVERY: 65' slightly oil and gas cut mud. (3% oil, 4% gas, 93% mud)

TEMPERATURE: 105°

3541-3547 Limestone, cream and tan, finely crystalline, oolitic and slightly oolitic, with fair oolitic porosity, scattered staining, light odor, very slight show of gassy free oil. (Covered by D.S.T. No. 2)

3562-3568 Limestone, gray, white and tan, finely crystalline, dense, fossiliferous, scattered rare spotted staining, poor visible porosity, no show of free oil, no odor. (Covered by D.S.T. No. 2)

3578-3586 Limestone, tan, white and gray, finely crystalline, oolitic and oolitic, with fair to good oolitic porosity, chalky in part, fair spotted staining and saturation, light odor, very slight show of free oil. (Covered by D.S.T. No. 2)

FORMATION TEST NO. 2

3527-3588

Strong blow	45 min.	I.H.P.	1858#
	45 min.	I.F.P.	62#-93#
Strong blow	45 min.	I.S.I.P.	333#
	45 min.	F.F.P.	135#-145#
	45 min.	F.S.I.P.	312#
		F.H.P.	1858#

RECORDED
STATE

FEB 9 1901

Geological Survey
Wichita, Kansas

ORIGINAL

STATE CORP.

FEB 18 1904

FORMATION TEST NO. 2 (Cont.)

CONSERVA
Wichita, K.

RECOVERY: 410' gas in pipe.
190' oil and gas cut mud. (10% oil, 20% gas,
70% mud)
60' oil cut watery mud. (6% oil, 30% water,
64% mud)

CHLORIDES: 58,000 P.P.M.

TEMPERATURE: 107°

3601-3610 Limestone, cream, white and gray, finely crystalline, slightly oolitic and oolitic, with fair intercrystalline and oolitic porosity, slightly chalky, with fair staining and saturation, fair show of free oil when broken, light odor. (Covered by D.S.T. No. 3)

FORMATION TEST NO. 3

3593-3616

Weak blow	45 min.	I.H.P.	1910#
		I.F.P.	52#-72#
	45 min.	I.S.I.P.	156#
Weak blow	45 min.	F.F.P.	93#-104#
	45 min.	F.S.I.P.	145#
		F.H.P.	1900#

RECOVERY: 180' gas in pipe.
30' heavy oil cut mud. (37% oil, 4% gas,
5% water, 54% mud)
120' muddy water. (10% mud, 90% water)

CHLORIDES: 60,000 P.P.M.

TEMPERATURE: 108°

VIOLA:

3721-3763 Chert, white, tan and bone, opaque in part, mostly fresh, fractured, with good fractured staining, slightly weathered in part, some rare pinhole porosity, fair show of free oil, no odor.

SIMPSON:

3786-3792 Sandstone, tan and brown, fine to medium grained, subrounded, poorly sorted, with poor visible intergranular porosity, some staining and saturation, very slight show of free oil, no odor.

ORIGINAL

STATE CORPORA

FEB 18 1904

CONSERVATION

Washing, Karlsruhe

ARBUCKLE:

3820-3823

Dolomite, tan and brown, finely crystalline, dense, slightly sandy, with fair to good visible intercrystalline porosity, fair staining and saturation, good odor, fair show of free oil. (Covered by D.S.T. No. 4)

FORMATION TEST NO. 4

3817-3823

		I.H.P.	1993#
Weak blow	30 min.	I.F.P.	20#-20#
	45 min.	I.S.I.P.	821#
	-- min.	F.F.P.	---
	-- min.	F.S.I.P.	---
		F.H.P.	1993#

RECOVERY: 10' mud with slight show oil.

TEMPERATURE: 110°

3824-3828

Dolomite, tan and brown, fine to medium crystalline, oolitic and oolitic, with fair to good oolitic porosity, good staining and saturation, fair show of gassy free oil, fair odor. (Covered by D.S.T. No. 5)

FORMATION TEST NO. 5

3818-3828

		I.H.P.	2035#
Weak blow	30 min.	I.F.P.	31#-31#
	30 min.	I.S.I.P.	925#
No blow	30 min.	F.F.P.	31#-31#
	30 min.	F.S.I.P.	728#
		F.H.P.	2035#

RECOVERY: 10' mud with show of free oil in tool.

TEMPERATURE: 111°

3829-3837

Dolomite, tan, brown and gray, fine to medium crystalline, slightly oolitic, with fair intercrystalline and pinpoint porosity, fair odor, fair show of free oil. (Covered by D.S.T. No. 6)

ORIGINAL

FEB 18 1961

CONSERVATION DIVISION
WASHING, KENTUCKY

FORMATION TEST NO. 6
3825-3837

		I.H.P.	2045#
Weak blow	45 min.	I.F.P.	40#-62#
	45 min.	I.S.I.P.	1319#
Weak blow	45 min.	F.F.P.	72#-93#
	45 min.	F.S.I.P.	1319#
		F.H.P.	2045#

RECOVERY:

180' gas in pipe.
 60' muddy gassy oil. (66% oil, 12% gas, 22% mud)
 60' muddy gassy oil. (61% oil, 21% gas, 18% mud)
 60' heavy oil and gas cut mud. (22% oil, 15% gas, 63% mud)

TEMPERATURE: 112°

3840-3850

Dolomite, gray, white and tan, fine to medium crystalline, with good intercrystalline porosity, slightly rhombic, vugular, good staining and saturation, good show of free oil, light odor. (Covered by D.S.T. No. 7)

FORMATION TEST NO. 7
3841-3850

		I.H.P.	2035#
Strong blow	30 min.	I.F.P.	41#-83#
	30 min.	I.S.I.P.	1288#
Strong blow	30 min.	F.F.P.	125#-145#
	30 min.	F.S.I.P.	1288#
		F.H.P.	2035#

RECOVERY:

60' gas in pipe.
 340' gassy oil. (Gravity 25)
 60' oil cut water. (15% oil, 6% gas, 20% mud, 59% water)

TEMPERATURE: 114°

3851-3860

Dolomite, as above, very poor sample, shaley.

3861-3870

Dolomite, as above, very poor sample, shaley.

SIGNAL

RECEIVED
STATE OCCUPATION COMMISSION

FEB 18 1991

CONSERVATION DIVISION
Wichita, Kansas

DRILLERS LOG

CURTIS CHADD #4
N/2 S/2 NE 16-22-13
Stafford County, KS
API#15-185-22,745

0' to 285' Sand & Shale
285' to 610' Sand & Shale
610' to 1230' Lime & Shale
1230' to 1710' Shale & Lime
1710' to 1920' Shale & Lime
1920' to 2260' Lime & Shale
2260' to 2530' Shale & Lime
2530' to 2780' Lime & Shale
2780' to 2960' Lime & Shale
2960' to 3100' Shale & Lime
3100' to 3175' Shale & Lime
3175' to 3300' Shale & Lime
3300' to 3438' Shale & Lime
3438' to 3557' Shale & Lime
3557' to 3588' Shale & Lime
3588' to 3600' Lime
3600' to 3616' Shale & Lime
3616' to 3645' Shale & Lime
3645' to 3760' Lime
3760' to 3828' Shale & Lime
3828' to 3837' Arbuckle
3837' to 3850' Arbuckle
3850' to 3900' Arbuckle
3900' Rotary Total Depth

BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 77210

ORIGINAL CEMENTING LOG

STAGE NO. _____

Date 1-20-91 District AT Band Ticket No. 635713
 Company B-7 Dine Rig Turner #1
 Lease Quinto Chard Well No. 4
 County St. Louis State La
 Location R-19 @ 281 1 1/2 S Field _____

CEMENT DATA:
 Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PF _____

LEAD: Pump Time _____ hrs. Type _____
60/40 3+2 Excess _____

Amt. 350 Sks Yield 1.242 ft³/sk Density 14.8 PF _____

TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PF _____

WATER: Lead 5.6 gals/sk Tail x gals/sk Total 46.7 Bbl _____

Pump Trucks Used 30
 Bulk Equip. 54212

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 8 5/8 Type _____ Weight 23 Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. 15.7
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. Basket
 Disp. Fluid Type H 20 Amt. 27.1 Bbls. Weight 8.34 PF _____
 Mud Type _____ Weight _____ PF _____

COMPANY REPRESENTATIVE _____

CEMENTER Mike Stos

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						<p>Ran 11 jts of 8 5/8 csg to 446! Cemented with 350 def 60/40 poz 2% gel 3% A-7, Pumped plug to 426!</p> <p>Cement did circulate</p> <p>thanks</p>

STATE COM. J.A. 10-10-90
 FEB 18 1991



P.O. Box 4442
Houston, Tx. 77210

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 100806, Houston, Tx. 77212

DATE <i>1-29-31</i>	SERVICE CONTRACT NO. 635717
NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE <input type="checkbox"/> <i>Q</i>
JOB NUMBER	
WELL NO. <i>#4</i>	LEASE NAME & FEDERAL OFFSHORE LEASE NO. <i>Winters Chadd</i>
COUNTY/PARISH <i>Stafford</i>	CODE <i>1475</i> STATE <i>TX</i> CODE <i>19</i>
FIELD NAME <i>281 K-19 1/2 S</i>	
CITY CODE	
WELL OWNER <i>B-7 One</i>	
MTA CODE	

CUSTOMER ACCOUNT NO.	DIST. NAME <i>J. Bend</i>	
CUSTOMER <i>B-7 One</i>	DIST. NUMBER <i>385</i>	
ADDRESS		
CITY	STATE	ZIP
AUTHORIZED BY: (Please Print)		ORDER NO.

STAGE NO.	JOB CODE <i>106</i>	WORKING DEPTH	FT
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input checked="" type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>		
TOTAL MEAS. DEPTH	SIZE HOLE <i>7 7/8</i>	DEPTH	FT
	SIZE & WT. CASING <i>5 1/2</i>	DEPTH	FT
	SIZE & WT. DRILL PIPE OR TUBING	DEPTH	FT
	PACKER DEPTH	FLUID PUMPED	

PUMPING EQUIPMENT	TIME (A OR P)	DATE
TRUCK CALLED	<i>6:00 P</i>	<i>11-29-91</i>
ARRIVED AT JOB	<i>6:30 P</i>	<i>1-29-91</i>
START OPERATION		
FINISH OPERATION	<i>1:15 P</i>	<i>1-30-91</i>
TIME RELEASED		
MILES FROM STATION TO WELL <i>16</i>	SALESMAN NUMBER	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

MAX. BPM

S/S EMPLOYEE NUMBER
628498

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACT OR AGENT)

SERVICE REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice This Service Operations Contract is subject to review and correction by our Accounting Department.

BJ SERVICES TERMS AND CONDITION

EFFECTIVE: 04/25/80

TERMS: Terms of sale are cash on delivery and materials including bulk quantities are "as is" and subject to market and legal price fluctuations. In the event that Customer's contract with BJ Services becomes delinquent, BJ Services has the right to repossess any and all resources applied in the contract and to sell them at the best price possible without liability.

TAXES: All prices are exclusive of any Federal, State or Special Taxes for the use of merchandise and services provided. All applicable taxes required to be paid by the customer shall be added to the quoted prices payable by the buyer.

CREDIT: Unless satisfactory credit has been established, cash payment will be required in advance.

TOWING CHARGES: We will make reasonable attempts to get to and from the site under our own power. Should we be unable to do so because of poor or inadequate road conditions, and if it becomes necessary to employ a third party for towing to appear on the equipment, it will be supplied by the customer or if furnished by us, the cost will be charged to the customer.

SPECIAL PROVISIONS: If a contract is cancelled, the customer will be responsible for any and all equipment which has been prepared in accordance with the contract for the customer's use.

All material prices are subject to change without notice.

In compliance with the above mentioned terms and conditions, the customer's order will be filled in the customer's order in addition to the terms and conditions published by BJ Services.

SPECIAL CONDITIONS: We deny public liability and property damage coverage for all work performed by us. We deny and disclaim any and all liability for any and all damage to property or persons which may result from the performance of our services or resulting equipment.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.

The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services. The customer shall be responsible for the safekeeping of all equipment and materials provided by BJ Services.



B.J. TITAN SERVICES
LOAD SHEET

JOB NUMBER	CONTRACT NUMBER	DATE 1-29-91	DIRECT SHIPMENT FROM	DISTRICT NAME 852
CUSTOMER NAME AND ADDRESS E-7 Inc.			DIRECT SHIPMENT FROM	
			VENDOR NAME	

Item No.	Part Number	Description	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	0504	COYR 5400	SK	90		
2	5017	POZ 4440	SK	60		
3	0145	OSL	LB	258		
4	5055	H 5	LB	300		
5	5180	D-7	LB	750		
6						
7		FRONT CAN				
8						
9						
10						
11						
12						
13						
14		↓ Back Can				
15	0504	COYR 7614	SK	80		
16	5017	POZ 3250	SK	44		
17	0145	OSL 653	LB	653		
18						
19						
20						
21	5055	H 5 ON SAMS	LB	500		
22						
23						
24						
25		FEB 18 1991				
26						
27		CONCERNATION LOCATION Wichita, Kansas				

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <u>Hammie</u>	CUSTOMER: <u>John Bragg</u>
	<u>Hammie</u>	SIGNATURE
	SIGNATURE	DATE



A Baker Hughes company

SERVICE OPERATIONS CONTRACT
CONTINUATION

CONTRACT NO. 635717

DATE OF JOB	MM DD YY	DISTRICT	DIST. NO.	AUTHORIZED BY
	11 29 91	At Bend	382	
CUSTOMER				
B-7 Inc				

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
101010321	1	Price of job	1145 ⁰⁰	job	1145 ⁰⁰
10109005	16	PTM	2.35	one way	37 60
10410504	171	Common	5.35	ft	914.85
10415018	104	permix	2.79	AF	290.16
10420145	911	gel	.13	lb	118.43
104150138	1300	A-5	.11	lb	143.00
104150180	750	D-7	.38	lb	285.00
10940101	2144	Hauling (16x134)	.75	per mile	160.80
108801091	250	Handling & Dumping	1.10	hr	275.00
10430620	1	5'2" Plug	60 ⁰⁰	hour	60.00
					3429.84

STATE OF OREGON
FEB 18 1991
COUNTY OF WASHINGTON

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

