

15-009-19288-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692
 name FINA OIL & CHEMICAL COMPANY
 address 1601 N.W. Expressway, Ste. 900
 City/State/Zip Oklahoma City, OK 73118

Operator Contact Person Joe Springer
 Phone (405) 840-0671

Contractor: license # Unknown
 name

Wellsite Geologist NA
 Phone

PURCHASER

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/22/48

6/20/48

Spud Date Date Reached TD Completion Date

3378'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 187 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated

from feet depth to w/ SX cmt

API NO. 15- 6/20/48

County BARTON

NW NE NE Sec. 34 Twp. 16S Rge. 11 West
 (location)

4950 Ft North from Southeast Corner of Section
 1650 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

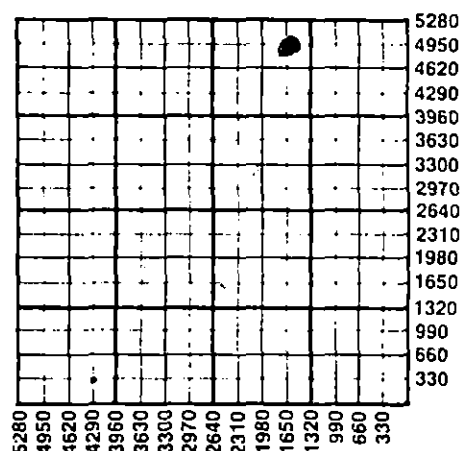
Lease Name FREES "A" Well# 2

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: 1937' DF KB

Section Plat:



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Springer

Title Engineer

Date 6/18/86

Subscribed and sworn to before me this 18th day of June 1986

Notary Public

Date Commission Expires 7/6/88

K.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

RECEIVED
STATE CORPORATION COMMISSION

JUN 23 1986
 6-23-86
 CONSERVATION DIVISION
 Wichita, Kansas

Form ACO-1 (7-84)

See 34 Imp. Log Rec. 116

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
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Lansing	3099'
Arbuckle	3367'

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8"	28#	18/	Reg.	137	
Production	7-7/8	5-1/2"	14#	3368	Reg.	100	

PERFORATION RECORD shots per foot specify footage of each interval perforated		Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth	
	None		

TUBING RECORD size NA set at packer at			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First Production 6/19/48		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB

Disposition of gas: ☐ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION
☐ open hole ☐ perforation P&A
☐ other (specify)
☐ Dually Completed.
☐ Commingled

PRODUCTION INTERVAL

3357-3378'