

15-009-19291-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5692
name FINA OIL & CHEMICAL COMPANY
address 1601 N.W. Expressway, Ste. 900
City State Zip Oklahoma City, OK 73118

Operator Contact Person Joe Springer
Phone (405) 840-0671

Contractor: license # Unknown
name

Wellsite Geologist NA
Phone

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

9/27/48 10/16/48
Spud Date Date Reached TD Completion Date

3391'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 315' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w SX cmt

API NO. 15-10/16/48

County BARTON

SE SW NE Sec 34 Twp 16S Rge 11

2970' Ft North from Southeast Corner of Section
1650' 3960' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

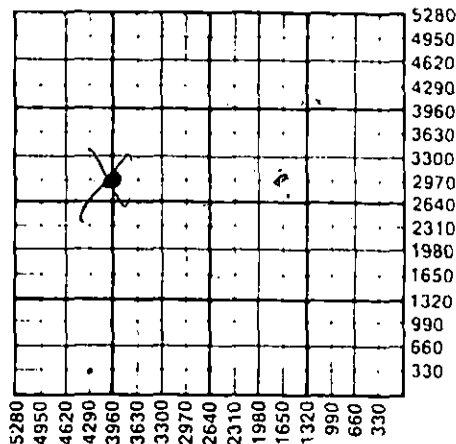
Lease Name FREES "A" Well# 5

Field Name Kraft-Prusa

Producing Formation Arbuckle

Elevation: ~~3391'~~ 1946' DF KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Springer
Title Engineer Date 6/18/86

Subscribed and sworn to before me this 18th day of June 19 86

Notary Public Laylene M. Smith
Date Commission Expires 7/16/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION
6-23-86 JUN 23 1986

34
16
123

SIDE TWO

Operator Name FINA OIL & CHEMICAL COMPANY Lease Name FREES "A" Well# 5 SEC 34 TWP 16 RGE 11 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Lansing	3113'	
Arbuckle	3386'	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8"	26	315'	Reg.	175	
Production	7-7/8	5-1/2"	14	3390'	Reg.	50	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	None		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at			
NA					

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
10/15/48					

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) P&A
 Dually Completed.
 Commingled

PRODUCTION INTERVAL
 3386-3390'