

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5504 EXPIRATION DATE 30th of June - Yearly

OPERATOR Derrick-American Oil, Inc. API NO. 15-009-23,538-000

ADDRESS 130 Executive Center, 225 N. Market COUNTY Barton

Wichita, Kansas 67202 FIELD Kraft-Prusa

** CONTACT PERSON James W. Thompson PROD. FORMATION _____
PHONE (316) 262-0506 Indicate if new pay.

PURCHASER N/A LEASE Frees - SWDW

ADDRESS N/A WELL NO. 1

WELL LOCATION 75' E of SW SE NW

DRILLING Duke Drilling Co., Inc. 2310 Ft. from North Line and

CONTRACTOR P.O. Box 823 1725 Ft. from West Line of

ADDRESS Great Bend, KS 67530 the NW (Qtr.) SEC 34 TWP 16 RGE 11 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS N/A KCC

KGS

SWD/REP

PLG. _____

NGPA _____

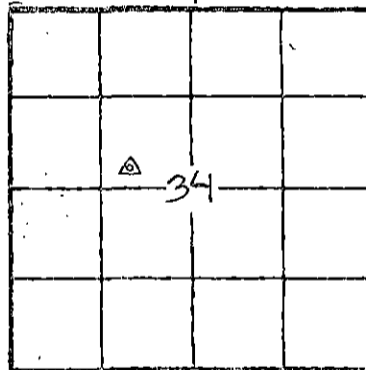
TOTAL DEPTH 3741 PBD _____

SPUD DATE 5-12-84 DATE COMPLETED 5-24-84

ELEV: GR 1923 DF 1927 KB 1930

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 403 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

RECEIVED

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED BY THE STATE CORPORATION COMMISSION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

JUN 25 1984

A F F I D A V I T

James W. Thompson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James W. Thompson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June

19 84

Blanche L. ...
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 17, 1986

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Derrick-American Oil, Inc LEASE NAME Frees SEC 34 TWP 16 RGE 11 (W)

(2)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p><u>Formation Tops</u></p> <p>Heebner - 2970 (-1040) Br. Lime - 3072 (-1142) Lansing - 3085 (-1155) BKC - 3355 (-1425) Cong. - 3361 (-1431) R.W. Arb. - 3395 (-1465) Cl. Arb. - 3406 (-1476) T.D. - 3409 (-1479)</p> <p>DST #1 - 3349-3409; 30-30-30-33; IFP 228-665PSI; ICIP 1092 PSI; FFP 763-939 PSI; FCIP 1091 PSI. Recovered at 2015 ft. of water Blow: Strong blow. Off bottom of bucket in 2 minutes.</p> <p>If additional space is needed use Page 2</p>				
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Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	14-3/4"	10-3/4"	40#	403	60/40 pozmix	250	2% gel 3% cc.
Production	9 1/2"	7"	26#	3575	60/40 pozmix	100	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production-I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		