

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

## DESCRIPTION OF WELL AND LEASE

Operator: License # 9482  
 Name National Petroleum Reserves, Inc.  
 Address 260 N. Rock Road, Suite 215  
 City/State/Zip Wichita, KS 67206

Operator Contact Person Ted C. Bredehoff  
 Phone 316-681-3515

Contractor: License # 5929  
 Name Duke Drilling Co., Inc.

Wellsite Geologist Howell Crenshaw  
 Phone (316) 942-3929

PURCHASER Clear Creek, Inc.  
 818 Century Plaza Bldg. Wichita, KS

## Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ Temp Abd  
☐ Gas ☐ Inj ☐ Delayed Comp.  
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
 Well Name  
 Comp. Date Old Total Depth

## WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-20-84 10-26-84 11-19-84  
 Spud Date Date Reached TD Completion Date  
 3425'  
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 375 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No  
 If yes, show depth set feet

If alternate 2 completion, cement circulated  
 from feet depth to w/ SX cmt

API NO. 15-009-23,724-0000

County Barton

C.N/2 NW NE Sec. 35 Twp. 16 Rge. 11 ☐ East ☒ West

4950 Ft North from Southeast Corner of Section  
 1980 Ft West from Southeast Corner of Section  
 (Note: Locate well in section plat below)

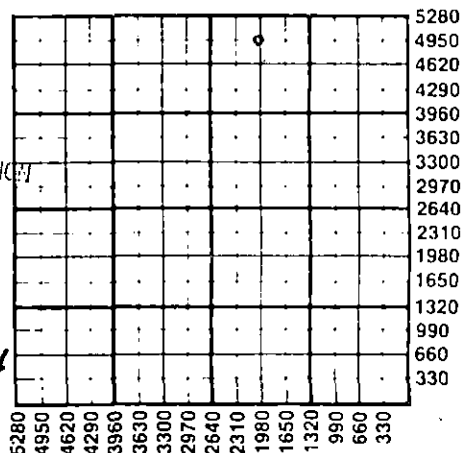
Lease Name Homolka Well # A-1

Field Name Kraft-Pruse

Producing Formation Arbuckle Dolomite

Elevation: Ground 1915 KB 1920

## Section Plat



## WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner  
 (Well) Ft West from Southeast Corner of  
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 330 Ft North from Southeast Corner  
 (Stream, pond etc) 4850 Ft West from Southeast Corner  
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)  
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal  
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

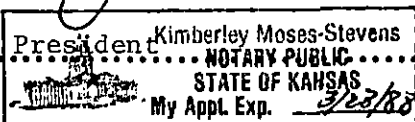
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Kimberley Moses-Stevens

Date 12/21/84



Subscribed and sworn to before me this 21st day of December 1984

Notary Public

Date Commission Expires March 28, 1984 Kimberley Moses-Stevens

## K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached  
 C ☒ Wireline Log Received  
 C ☐ Drillers Timelog Received

## Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA  
☒ KGS ☐ Plug ☐ Other  
 (Specify)

## SIDE TWO

National Petroleum  
Operator Name Reserves, Inc. Lease Name HOMOLKA Well# A-1 SEC. 35 TWP. 16 RGE. 11 ☐ East ☒ West

## WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No  
Samples Sent to Geological Survey ☐ Yes ☒ No  
Cores Taken ☐ Yes ☒ No

Formation Description  
☒ Log ☐ Sample

DST #1 3345-3373  
Testing periods: 45-60-30-60  
Blow: Weak, steady  
Recovery: 120' heavy oil & gas cut mud  
180' gassy muddy oil  
Pressures: SIP: (1090-1101)  
(P.S.I.) FP: (64-107) (129-150)  
HSH: (1881-1871)  
Temp: 115°F

| Name             | Top  | Bottom |
|------------------|------|--------|
| Heebner          | 2952 | 1032   |
| Toronto          | 2972 | 1052   |
| Douglas          | 2984 | 1064   |
| Brown Lime       | 3054 | 1134   |
| Lansing          | 3066 | 1146   |
| Base/Kansas City | 3310 | 1390   |
| Conglomerate     | 3333 | 1413   |
| Arbuckle         | 3369 | 1449   |

3374-3392 Dolomite, light gray, finely crystalline,  
weak odor, spotty brown stain, weak to  
fair show of free oil

3398-3425 Dolomite, light gray, finely crystalline,  
scattered intercrystalline porosity, trace  
of odor, trace of spotty brown stain,  
trace of free oil.

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                |               |                |             |                            |
|-------------------------------------------------------------------------------------|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                |               |                |             |                            |
| Purpose of String                                                                   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface                                                                             | 12 1/4"           | 8-5/8"                    | 28#            | 375'          | 60/40 poz      | 185         | 2% gel 3% cc               |
| Production                                                                          | 7-7/8"            | 5 1/2"                    | 14#            | 3420'         | common         | 100         | 2% gel 10% salt            |

| PERFORATION RECORD |                                             | Acid, Fracture, Shot, Cement Squeeze Record |           |
|--------------------|---------------------------------------------|---------------------------------------------|-----------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth     |
| 2                  | 3371 - 3374                                 | 250 gal. 15% Double Stg. FE                 | 3372-3374 |
| 2                  | 3372 - 3375                                 | 250 gal. 15% Reg. Stg. Acid                 | 3372-3375 |

| TUBING RECORD |        |           |  | Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |
|---------------|--------|-----------|--|-------------------------------------------------------------------------------|--|
| Size          | Set At | Packer at |  |                                                                               |  |
| 2 7/8         | 3395   |           |  |                                                                               |  |

| Date of First Production          | Producing Method                                                                                                                                             |     |       |               |         |
|-----------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|-------|---------------|---------|
| 11-19-84                          | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |     |       |               |         |
| Estimated Production Per 24 Hours | Oil                                                                                                                                                          | Gas | Water | Gas-Oil Ratio | Gravity |
|                                   | 23                                                                                                                                                           | -0- | 20    |               |         |
|                                   | Bbls                                                                                                                                                         | MCF | Bbls  | CFPB          |         |

## METHOD OF COMPLETION

Production Interval

Disposition of gas: ☒ Vented ☐ Solid ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify) .....

3372-3375

☐ Dually Completed ☐ Commingled