

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

-No Log Available-

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

15-185-19417-00-01

LICENSE # 5238

EXPIRATION DATE

June 30, 1984

OPERATOR Petroleum, Inc.

API NO. Completed 2-28-60

ADDRESS P. O. Box 1447

COUNTY Stafford

Great Bend, KS 67530

FIELD Happy Valley

** CONTACT PERSON Lynn Adams

PROD. FORMATION Arb. Disp.

PHONE 316-793-8471

Indicate if new pay.

PURCHASER Not applicable

LEASE Ward 'B'

ADDRESS

WELL NO. 1

DRILLING Garvey Drilling Co.

2310Ft. from South Line and

CONTRACTOR

1650Ft. from East Line of

ADDRESS

the SE (Qtr.) SEC 15 TWP 23 RGE 13 (W).

PLUGGING Rockhold Engineering, Inc.

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS P. O. Box 698

KCC ☒KGS ☒

SWD/REP

PLG.

NGPA

Great Bend, KS 67530

TOTAL DEPTH 3863

PBDT ----

SPUD DATE 1-15-60

DATE COMPLETED 2-28-60

ELEV: GR 1879 DF 1882 KB 1884

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 250' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) -- Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

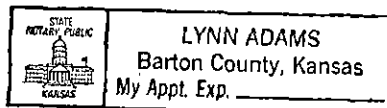
A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

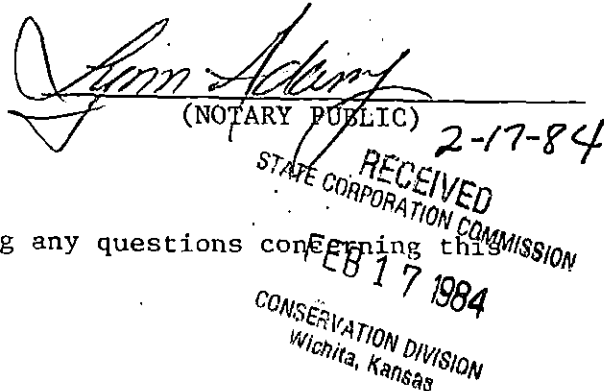
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of February, 1984.



MY COMMISSION EXPIRES: 12-20-87



** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 17 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Petroleum, Inc.

LEASE NAME Ward 'B'

SEC 15 TWP 23 RGE 13 (W)

XEX

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
DST #1: 60", 35' SOSM, FP 0-0#, BHP 860-80#.	3410	3467	E.L. Tops	
DST #2: 60", 90' SOSWM, FP 0-0#, BHP 1140-1000#.	3466	3509	Heebner	3275
			Toronto	3295
			Douglas	3312
			Brown	3408
DST #3: 60", 75' GCM, FP 0-0#, BHP 520-500#.	3507	3572	Lans.	3426
			Base KC	3680
			Viola	3723
DST #4: 60", 611' M, FP 80-400#, BHP 1360-1220#.	3572	3670	Simpson	3762
			Arb.	3813
			RTD	3818
DST #5: 60", 20' M, FP 0-0#, BHP 80-0#.	3755	3795		
DST #6: 30", 150' FO, FP 0-0#, BHP 1200# Tool Plugged.	3814	3818		
DST #7: Mis-run.	3814	3818		
DST #8: 120", 190' MO, 150' CO, FP 0-130#, BHP 1260-1220#.	3814	3818		
If additional space is needed use Page 2				

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8-5/8	19	250	Common	250	2% gel, 2% CC
Production	7-7/8	5 $\frac{1}{2}$	14	3816	Pozmix	100	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			Open Hole		3816-3863
Size	Setting depth	Packer set at			
Pulled					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 gal. intensified, nonswelling acid	3816-3863
500 gal. 15% N.E. acid	3816-3863

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry 2-13-84		
Estimated Production-I.P.	Oil	Gas
	bbls.	MCF
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	%	bbls.
		CFPB
Perforations		