

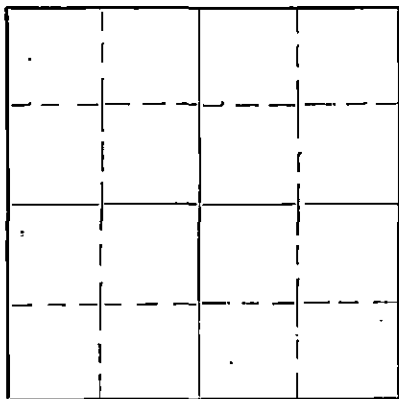
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
300 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

15-009-15146-0000

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 34 Twp. 16 Rge. 11 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW $\frac{1}{4}$ SW $\frac{1}{4}$, or 330' fm Sth & West lines
Lease Owner Sinclair Prairie Oil Co
Lease Name Wm Kroutwurst Well No. one
Office Address Box 521, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date, well completed December 31 1939
Application for plugging filed January 2 1940
Application for plugging approved by phone " 2 1940
Plugging Commenced January 3 1940
Plugging Completed " 3 1940
Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production - 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C.T. Alexander
Producing formation Arbuckle Lime Depth to top 3411 Bottom 3445 Total Depth of Well 3445 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle Lime	dry	3411	3445	10-3/4"	100 ft	0
	strong odor sulphur water					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 3445 - 341' rotary mud
- 341 - 335' a wood plug made out of a 6x6x6" w/Halliburton plug on top to form a bridge and dumped 20 sx cmt on top of this bridge
- 335 - 315 Cement
- 315 - 12 Mud
- 12 - to top surface pipe- mud, welded a cap on top of surface pipe
Mud- from top of surface pipe to ground level

PLUGGING
FILE NO 34161111
BOOK PAGE 90 LINE 2

1-6-40
JAN 6 1940
STATE CONSERVATION DIV.

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Mr J.E. Millar, Supt
Address 1319 1/2 Main, Great Bend, Kans

STATE OF _____, COUNTY OF _____, ss.
_____ (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *J. E. Millar*

(Address)

SUBSCRIBED AND SWORN to before me this 5th day of January, 1940.

My commission expires 6-14-43

W. MacFarlane
Notary Public.

SINCLAIR PRAIRIE OIL CO

Well Log

Wm Kroutwurst #1
 330 ft fm Sth & West lines
 Sec. 34-16S-11W Barton Co
 Elev. 1915

Harbar Drlg Co- Rotary tools
 Began drlg 12/17/39
 Comp. " 12/31/39
 TD 3445' Arbuckle, dry hole

Drillers Log

Cellar	10
Surface Clay & Rock	70
Shale & Shells	111
Clay	185
Red Clay & Shale	230
Shale & Sand	275
Shale & Shell	550
Red Bed & Shale	735
Anhydrite	762
Shale	980
Shale & Shells	1195
Shale & Salt	1420
Shale & Shells	1445
Lime & Shale	1750
Sand & Lime	1815
Lime	1858
Shale & Lime	1890
Lime-broken	1958
Lime & Shale	2035
Shale	2040
Lime & Shale	2115
Lime	2170
Lime & Shale	2254
Shale	2403
Lime-soft porous	2430
Shale	2495
Broken Lime & Shale	2537
Shale	2642
Shale & Lime	2672
Lime	3365
Conglomerate	3420
Dolomite & Sand	3445 TD

Csg Record

10-3/4OD 100'

Top K.C. 3060 base 3355'
 Top Arbuckle (reworked) 3411
 Odor sulphur water.

34-16-11W
 90
 LINE 2

JAN 10 1940
 STATE CORP. COM.
 CONSERV. DIV.