STATE OF KANSAS STATE CORPORATION COMMISSION

15-009-15135-0000 Form CP-4

Give Ali Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

WELL PLUGGING RECORD

| NORTH Location as "NE/ONWNSWY" or footbashing libra. NORTH Location as "NE/ONWNSWY" or footbashing libra. NORTH Location as "NE/ONWNSWY" or footbashing libra. NE We SW KECHTWUTSET Location as "NE/ONWNSWY" or footbashing libra. NE We SW KECHTWUTSET Location as "NE/ONWNSWY" or footbashing libra. NE We SW Well No. 9 Character of Well (completed as Oil, Cas or Dry Role) Date well completed. Application for plugging Bed. 10. Application for plugging Bed. 11. Application for plugging Bed. 12. Plugging completed. 2/14/67 19. Plugging completed. 2/14/67 19. Reason for abundonment of well or producing formation May permission obtained from the Conservation Division or its spents before plugging was commenced? Was permission obtained from the Conservation Division or its spents before plugging was commenced? Was permission obtained from the Conservation Division or its spents before plugging was commenced? Was permission obtained from the Conservation Division or its spents before plugging was commenced? Was permission obtained from the Conservation Division or its spents before plugging was commenced? Was permission obtained from the Conservation Division or its spents before plugging was commenced? Was permission obtained from the Conservation Division or its spents before plugging was commenced? Was permission obtained from the Conservation Division or its spents before plugging was commenced? Was permission obtained from the Conservation Division or its spents before plugging was commenced? Taking Division or its spents before plugging of this well. Taking Division or its spents before plugging of this well. Taking Division or its spents before plugging was commenced? CASING RECORD | State Corporation Commission 212 No. Market | Ţ | Barton | Count | - Sen 34 . | Tum 16 Rge. | $11_{(E)}$ (W) |
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| NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) CHASE, KANSAS (Address) Subscribed And Sworn to before me this day of Motore Public | Name of Plugging Contractor Address | KNIGHT | T_CASING | PULLING (| | | |
| Subscribed well as filed and that the same are true and correct. So help me God. (Signature) CHASE, KANSAS (Address) Subscribed And Sworn to before me this day of Motory Public | N | OLL J. KNIGHT | (| (employee of | | vner or operator) | |
| Subscribed and Sworn to before me this day of (Address), 1967 | | at the same are true and | correct. So h | | | night | / |
| Notary Public. | Subscribed and Sworn to bef | • | <u> </u> | | Unace, . | | |
| Notary Public. | A | ore me this | day of_ | Ly | | (Address), 19_6 | 2 – |
| The second secon | 11 | ore me this | day of_ | Le | | (Address) 19.6 | 6 <u>2</u> |

15-009-15135-000

LONGERYATION DIVISION Winhies Konsan

Casing record. 8 5/811 101 33751

Kroutwanst No. 9. NE NW SW 34-16-11 Barton Co. Kansas.

Hinkle Oil Company

Contractor J. B. Hinkle.
Elevation 1936

9-20-50

Commenced

Completed 9-30-50

| 0 | 15 | | Surface |
|-------------|------|-----|-------------------|
| 15 3 | 101 | | Shalle and Sand |
| 101 | 635 | | Shale and red bed |
| 635 ` | 740 | | Shale and shells |
| 740 | 780 | , . | Anhydrite |
| 780 | 930 | | Shale and shells |
| 930 | 3375 | | Shale and lime |
| | | | |

| Tops:Topeka | 2931 | |
|-------------|-------|---------|
| Heebner | 2983 | (-1047) |
| Br. Lime | 3087 | (-1151) |
| Lansing | 3106. | (-1170) |
| Arbuckle | 3367 | (-1437) |

State of Kansas, County of Sedgwick,)

I hereby certify that the above is a true and correct log as compiled from the daily drilling reports kept on said well.

And further affiant saith not.

7 BHull

Subscribed to and sworn to before me this _25thday of January, 1967.

Muiel a. Upton Notary Public

My commission expires 1-17-70.