

**NORTH**


Locate well correctly on above  
Section Plat

Barton County. Sec. 34 Twp. 16 Rge. 11 (E) (W)

Location as "NE/CNW%SW%" or footage from lines \_\_\_\_\_ NE NW SW

Lease Owner. Hinkel Oil Company

Lease Name Kroutwurst Well No. 9

Office Address Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_

Date well completed \_\_\_\_\_ 19\_\_

Application for plugging filed \_\_\_\_\_ 19\_\_

Application for plugging approved \_\_\_\_\_ 19\_\_

Plugging commenced \_\_\_\_\_ 2/6/67 \_\_\_\_\_ 19\_\_\_\_

Plugging completed 2/14/67 19

Reason for abandonment of well or producing formation \_\_\_\_\_ depleted.

If a producing well is abandoned, date of last production\_\_\_\_\_19\_\_\_\_

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Truan

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3375 Feet

Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

### CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
	RECEIVED					
	WORMHOLE COMMISSION			8 5/8	101	none
				5 1/2	3374	2388
	FEB 20 1967		2-20-67			
	CONSERVATION DIVISION					
	Wichita, Kansas					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Raised mast, checked hole to 2885', cleaned cellar. Sanded hole to 2850', ran 5 sacks of cement. Rigged up on 5½" casing, broke and removed cellar slips, worked pipe to 11" tension. Shot pipe at 2784', no change in tension. Pressured up on 5½" casing, 600#, pumped 1 load of water, 50 barrels oil. Chased oil with plug with 65 barrels water, worked pipe to 12½" tension. Worked pipe to 17" tension, pushed plug down, shot pipe at 2695', no change in tension. Worked pipe, no change in tension. 17". Pumped 2 sacks of mud hulls and 35 ~~sacks~~ barrels oil. Pushed plug to 2600', 18" tension. Worked pipe, no change in tension, shot pipe at 2501', 2394', worked pipe loose, pulled 45 joints 5½" pipe. Finished pulling 5½" casing, cleared floor, loader loaded rack, had welder out to cut off surface and weld on collar, pumped 5 sacks mud and 80 sacks cement. Used Brackeen water truck. Lowered pole, racked unit, capped well. Tallied pipe, loaded unit and moved out.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KNIGHT CASING PULLING COMPANY

Address CHASE, KANSAS

STATE OF KANSAS, COUNTY OF RICE, ss.

\_\_\_\_\_  
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Neil J. Smart

CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 10 day of Feb, 1967

My commission expires Nov 22-1970

**Notary Public.**

15-009-15135-0000

Casing record.  
8 5/8" 101'  
5 1/2" 3375'

Kroutwunst No. 9. NE NW SW 34-16-11 Barton Co. Kansas.  
Hinkle Oil Company  
Contractor J. B. Hinkle.  
Elevation 1936  
Commenced 9-20-50 Completed 9-30-50

0	15	Surface
156	101	Shale and Sand
101	635	Shale and red bed
635	740	Shale and shells
740	780	Anhydrite
780	930	Shale and shells
930	3375	Shale and lime

Tops: Topeka	2931	
Heebner	2983	(-1047)
Br. Lime	3087	(-1151)
Lansing	3106	(-1170)
Arbuckle	3367	(-1437)

State of Kansas, )  
County of Sedgwick, ) ss

I hereby certify that the above is a true and correct log as compiled from the daily drilling reports kept on said well.  
And further affiant saith not.

J B Hinkle

Subscribed to and sworn to before me this 25th day of January, 1967.

Muriel A. Upton  
Notary Public

My commission expires 1-17-70.