

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Stafford SEC. 9 TWP. 22S RGE. 12W E/W
Location as in quarters or footage from lines:
NE SW SW

Lease Owner L.D. Drilling, Inc.
Lease Name Brensing #1 Well No. _____
Office Address Route 1 Box 183-B Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 3-4-82
Plugging completed 3-10-82
Reason for abandonment of well or producing formation _____

Locate Well
correctly on above
Section Platt.

_____ Depleted
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz
Producing formation _____ Depth to top _____ bottom T.D. 3688'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

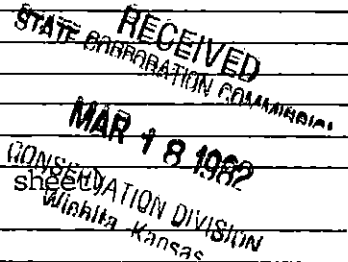
Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	291'	none
				4-1/2"	3688'	2614'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped bottom plug to 3400' with 1 sack hulls, and 30 sacks cement. Shot casing @3010', 2815', 2717' and 2616'. Pulled a total of 81 joints of pipe. Run in 505' of 2" tubing, and circulated 225 sacks of 50/50 pos @505', pulled tubing out, swedged surface in, squeezed 35 sacks 50/50 pos back in formation.

Plugging Complete



(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 176 Chase, Kansas 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of March, 1982



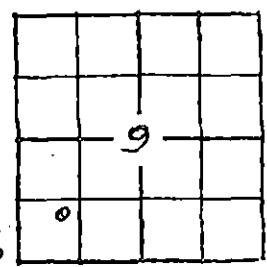
Irene Hoover
Notary Public.

My Commission expires: _____

15-185-30392-0001

Contract March 3, 1975
First Prod. Sept. 3, 1975
(June 3, 77) temporary
154.03 - Run Under NGA
Stillman - Hulse - Clark

State KANSAS County STAFFORD Field DRANCH
Operator B&W CO KB 1973 Mat 1868
Lease BIRKENSTEIN Well No. 1 Contractor Gabbard & Jones
Sec. 9 T. 22 N. R. 12 W. E. NESWSW By _____ Date _____
from NORTH SOUTH and from EAST WEST
Date Started 3-3-65 Completed _____ Abandoned _____
Total Depth 3690 PBD Completed For 2829 with 6" steel casing
Formation At TD ARB Producing From KANSAS CITY no. 32



SI 11404/512,

CASING RECORD

_____ jts _____ net: _____ jts ~~4112~~ _____ net
Below mat _____ : Float shoe _____
Mat to KB _____ : Float collar _____
LANDED AT _____ KB : TOTAL NET FEET _____
_____ sacks cement _____ : Landed shoe at 3688 KB with float collar
By _____ : at _____ KB. Temperature Survey _____
_____ : 925 sacks cement _____
By _____ : _____

TUBING RECORD

Jts 2 3/8 EUE net Landed at 3465-68 KB. _____ off bottom.
Anchor and 30.55 _____ (below KB) (Above Mat)
Seating nipple 1.10 Seating nipple at _____ KB.
perforated nipple 3.10
Pups _____
TOTAL NET FEET _____

PERFORATIONS AND SQUEEZE JOBS

NUMBER	SIZE	AND TYPE	FROM	TO	FORMATION	BY	REMARKS
			<u>3447</u>	<u>3453</u>			

CORE RECORD

CORE ANALYSES

FROM	TO	FORMATION	FROM	TO	FORMATION

GAS ANALYSIS 0.72 gravity YES() NO() FORMATION _____
OIL ANALYSIS 168 YES() NO() FORMATION _____
WATER ANALYSIS YES() NO() FORMATION _____
BOTTOM HOLE SAMPLE YES() NO() FORMATION _____

TYPE LOG RUN INTERPETED BY TD
Anky 665 + 1208 Viola 3582 -1709 _____
HEEB 3164 -1291 ARB 3683 -1810 _____
BR Lm 3290 -1426 RTD 3682 -1815 _____
ZANS 3319 -1446 _____
CONG 3570 -1697 _____