## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	Sta	fford		tv Sec. 9	Two. 22 . Rge.	12 (E) W (W)
NORTH						12 (E) W (W)
<u> </u>	Lease Owner Bishop Oil Company Lease Name Teichmann Office Address 316 Brown Bldg., Wichita,					
i   i	Office Address	316 Bro	wn Bldg.	, Wichit	a, Kansas	мен ио
<del> </del>	—— Character of	Well (completed	as Oil, Gas or I	Dry Hole)	Oil	***************************************
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	Application fo	r plugging approv	ed		yh na 440 000 an	5-8 to 51
i l i	Plugging com	oleted			v*************************************	5-10 19 51
<del></del>	—— Reason for ab	andonment of we	ell or producing	formation	No longer	commercial commercial
i   i						***************************************
		-	-			19
Locate well correctly on above Section Pint	was permission					e plugging was com-
ne of Conservation Agent who	unervised plugging of t	his wellSt.QU	gh			
ducing formation. Arbuck	_e De	pth to top36	91 Bottom	3693	Total Depth of W	ell 3693 Feet
w depth and thickness of all wa						
IL, GAS OR WATER RECO	RDS				C	ASING RECORD
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle		3691	3693	5 <u>‡</u> !!	3691	2847
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Describe in detail the manner	ihich the well were	nlugged indicatin	a where the mi	ıd fluid maa nla	sed and the meth	ad or methods used in
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Correspondence regarding thi	(If addition	al description is neces	sary, use BACK of	this elucity	ansas	
Correspondence regarding thi Iress 316 Brown I	s well should be address 31 dc - Wichit	sed to	suob 90a	- Commun	-	
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		(Signature)	Jan Jan	6 يلايد	Land	less)
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			la partila la l		(Address)	
SUBSCRIEED AND SWORN TO bef			\ \ \ \			
	ore me this	2 day of	777.	4	الم 19 ر	/.
commission expires.	ore me this	2 day of	777.6	4 Jo 2/	ell.	
Chinisten exhite.	/	.2day of		1 Ja D	, 19.d.	Notary Public.
/	/	2 day of	777.6 8-50—10M	Y Je J		
·	2/54	1800\$\$\$\$\$000 <b>0</b>		Y DE P		
PL	<i>1//4</i> .UGGIN&	23-5091-9		Y De D		
PI	1/S# UGGING	23-5091-s		Je D		
PI	<i>1//4</i> .UGGIN&	23-5091-s		Je D	19 d	

## TEICHMANN WELL NO. 1

Contractor: Aylward Drilling Co.

Casing Record: 8 5/8" - 2941 5" -36911

Company:

Bishop Oil Co. and Aylward Drilling Co.

Location:

NW NW SW SW Sec. 9-22S-12W,

Stafford County,

Kansas

Elevation:

18731

Potential:

Commenced: December 22 Completed: January 7,	

	From	<u>To</u>	REMARKS
Surface clay	- 0	40	
Sand	40	200	0-1 0 7/04
Shale Red Bed	200	294 31.0	Set 8 5/8" casing at 294' &
Red bed & shale & streaks	294	340	cemented with 175 sacks
of sand	340	525	
Shale and shells	525	672	
Anhydrite	672	698	
Shale & shells	698	1585	
Lime and shale	1585	1635	
Gypsie lime and shale	1635	1770	
Lime, sandy	1770	1785	
Lime and shale	1785	1910	
Lime, broken	1910	1930	
Shale and shells	1930	2025	
Lime and shale	2025	2240	
Shale and lime shells	2240	2380	
Lime and shale	2380	2480	
Shale & broken lime	2480	2590	•
Lime and shale Shale	2590 2845	2845 2880	
Lime	2880	2920	
Lime broken	2920	2930	
Lime and chert	2930	3000	
Shale and lime	3000	3075	
Lime	3075	3205	
Lime and shale	3205	3289	
Shale	3289	3312	
Lime	3312	3593	
Lime and chert	3593	3624	
Shale	3624	3635	
Shale and cherty lime	3635	3665	
Lime	3665	3685	
Sandy shale	3685	3691	O
Arbuckle .	3691	3694	Set $5\frac{1}{2}$ " casing at 3691 and cemented with 125 sacks.
Total depth		3694	Oil filled up 900' in 17
			hrs; acidized w/500 gals;
			tested 12 bbls per hr; 3275
			in hole in 14 hrs.

I certify that this is a true and correct copy of the above log, to the best of my knowledge.

Subscribed and sworn to before me this 21 day of March, 1951

my Comm. Expire 3/27/54 MOTARY PUBLIC