

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford

County. Sec. 1 Twp. 22 Rge. (E) 14 (W)

Location as "NE/CNW/4SW/4" or footage from lines NE SE SE

Lease Owner Thos. H. Allan, et al

Lease Name Wilson Well No. 3

Office Address 921 Union National Bank Bldg., Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Disposal Well

Date well completed January 21 1947

Application for plugging filed May 22 1950

Application for plugging approved May 22 1950

Plugging commenced May 22 1950

Plugging completed May 24 1950

Reason for abandonment of well or producing formation
Unable to recover lost cable tools while trying to recondition well.

If a producing well is abandoned, date of last production - - - 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough, Great Bend, Kansas

Producing formation - - - Depth to top - - - Bottom - - - Total Depth of Well 4025 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	368'	None
				5 1/2	3855'	1288'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3826' 4 sacks cement on top cable tools
3800' - 1168' Heavy Mud
1168' - 1120' 8 sacks cement & 3 sacks calseal
1120' - 345' Heavy Mud
345' 300' Rock Bridge & 20 sacks cement
300' 30' Heavy Mud
30' - Surface 10 sacks cement

JUN 8 Y 1950 06-03-50
RECEIVED
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allan
Address 921 Union National Bank Building, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

Thos. H. Allan (EMPLOYEE OF OWNER) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

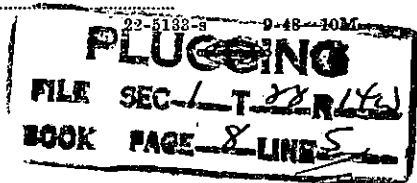
(Signature) Thos. H. Allan

921 Union National Bank Bldg., Wichita 2, Ks. (Address)

SUBSCRIBED AND SWORN to before me this 1st day of June, 1950

Ocie M. Stewart Notary Public

My commission expires June 14, 1950



WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - ALLAN ET AL
Farm - Wilson

No. 3

SEC. 1
NE SE SE

T. 22

R. 14 W

Total Depth. 4025'

Comm. 12-16-46

Comp. 12-31-46

Shot or Treated.

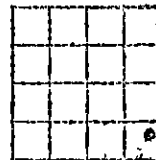
Contractor. Tom Allan

Issued. 1-11-47

County.

Stafford

KANSAS



Elevation. 1921

Production. Dry

CASING:

8 5/8" 368' Cem. w/175 sx.
(See deepening record below)

Figures Indicate Bottom of Formations.

surface sand 0-275
red beds 368
Cemented 8 5/8" csg.
red beds 776
wht gyp & anhydrite 800
red beds 1100
shale 1300
salt & shale 1600
shale & shells 1780
dolomite cherty 1805
shale & shells 1845
porous cherty
dolomite 1875
shale gy & red 1902
cherty lime 1910
partly porous lime 2000
shale 2006
cherty fusulinid
lime 2036
shale 2060
porous lime 2076
limes & shales 2440
shale & shells 2960
lime & shale brks 3300
shale 3380
lime brwn 3385
shale 3394
wht. lime 3405
shale 3415
lime 3425
sft porous lime 3430
lime & shale 3438
sft porous lime 3442
lime & shale 3467
sft porous lime 3471
lime 3482
oolitic lime 3490
lime 3525
sft porous lime 3530
lime 3560
sli. porous lime 3570
shale & lime 3594
shale 3605
wh xlyn lime 3615
shale 3623
lime dense buff 3629
shale 3640
red shale conglom-
erate 3676
weathered & vari-
color chert 3697
red shale conglomerate
& little weathered
chert 3769
weathered dolomite
& chert 3800
red & green shale &
little weathered
chert 3833

hrd cherty xlyn
dolomite 3840

no oil saturation

Formations:

Top Anhydrite 776
Base Florence Flint 2036
Top Iatan 3380
Top Lansing 3394
Top Penn. Conglom-
erate 3640
Top Ordovician
Conglomerate 3769
Top Arbuckle 3833

Deepening Record :

January 1, 1947 - January 3, 1947

3840-4025' Hrd cherty xlyn dolomite

ran 5 1/2" casing to 3855' and cemented
over special Baker shoe w/50 sx
cement.

4025' T. D. - Shut down for water
disposal permit.

RECEIVED
Conservation Div.
JUN 3 X 1950
STATE CORPORATION
COMMISSION
KANSAS

I certify that the above is a true
and correct copy of the well log
on the above well.

Tom Allan

Subscribed and sworn to before me this
6th day of January, 1947.

Ocie M. Stewart
NOTARY PUBLIC

My Commission expires June 14, 1950

PLUGGING
FILE SEC. 1 T. 22 R. 14 W
BOOK PAGE 8 LINE 5