

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

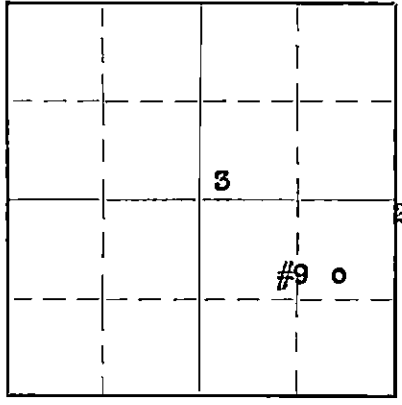
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

NORTH **R12W**

Stafford County. Sec. **3** Twp. **22S** Rge. (E) **12** (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines **S/2 NE SE**
Lease Owner **Stanolind Oil and Gas Company**
Lease Name **E. Siefkes "C"** Well No. **9**
Office Address **Box 591, Tulsa, Oklahoma**
Character of Well (Completed as Oil, Gas or Dry Hole) **Dry**
Date, well completed **4-24** 19**41**
T Application for plugging filed **5-3 (Verbal)** 19**41**
22 Application for plugging approved **5-3 (Verbal)** 19**41**
S Plugging Commenced **5-4** 19**41**
Plugging Completed **5-6** 19**41**
Reason for abandonment of well or producing formation **Dry**



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production **None** 19**3**
Was permission obtained from the Conservation Division or its agents before plugging was commenced? **Yes**

Name of Conservation Agent who supervised plugging of this well **C. T. Alexander**
Producing formation **Arbuckle** Depth to top **3631** Bottom **3658** Total Depth of Well **3658** Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS			CASING RECORD			
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	S.S.O.	3637	3640	8 5/8	245	None
Arbuckle	Water	3656	3658	5 1/2	3631	1832

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

3658-3631 Mud
3631-3616 Cement
3616- 245 Mud
245 Permanent Bridge
245- 230 Cement
230- 14 Mud
14- 8 Cement
8- 0 Mud

PLUGGING
 FILE **SEC-3-T-22-R-124**
 BOOK **PAGE 136 LINE 27**

5-20-47
 MAY 20 11
 THE OIL & GAS COMMISSION
 OKLAHOMA CITY

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to **Frank Pickell**
Address **Stanolind Oil and Gas Company, Box 591, Tulsa, Oklahoma**

STATE OF **Kansas** COUNTY OF **Barton**, ss.
C. D. Kerr (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C D Kerr*

Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this **16th** day of **May**, 19**41**.

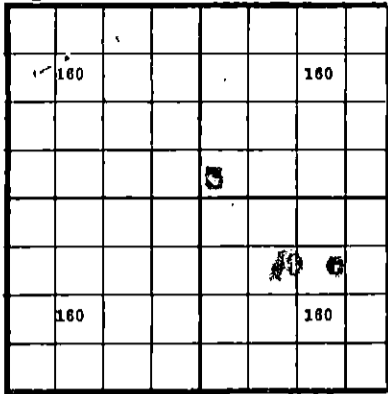
My commission expires **May 5, 1945**

Juan H. Wilcox
Notary Public.

STANOLIND OIL AND GAS COMPANY

640 Acres
N 1/4

WELL RECORD



Locate Well Correctly

COUNTY Chafford, SEC. 3, TWP. 22S, RGE. 12W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 021, Tulsa, Oklahoma
 FARM NAME E. Clark "O" WELL NO. 9
 DRILLING STARTED 3-19- 1941, DRILLING FINISHED 4-24- 1941
 WELL LOCATED 5/8 3/4 NE 1/4 SE 1/4 1650 ft. North of South
 Line and 1900 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1640 GROUND 1548
 CHARACTER OF WELL (Oil, gas or dry hole) dry

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Arbuckle</u>	<u>3651</u>	<u>5658</u>			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record		
				Ft.	In.	Ft.	In.	Size	Length	Depth Set
<u>5 5/8</u>	<u>25</u>	<u>8-7</u>	<u>Used</u>	<u>339</u>	<u>6</u>	<u>(Tide. off - Landed at 245'6")</u>				
<u>5 1/2</u>	<u>14</u>	<u>8-R</u>	<u>Mat'l.</u>	<u>3628</u>	<u>1</u>	<u>(Tide. off - Landed at 3650'11")</u>				

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>5 5/8</u>	<u>241</u>	<u>9</u>	<u>100</u>	<u>Ideal</u>	<u>Make</u>	<u>Halliburton</u>			
<u>5 1/2</u>	<u>3630</u>	<u>6</u>	<u>100</u>	<u>Ideal</u>	<u>Make</u>	<u>Halliburton</u>			

PLUGGING
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NOTE: What method was used to protect sands when outer strings were pulled? _____
 NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

Rotary tools were used from 3637 feet to 3633 feet, and from _____ feet to _____ feet.
 Cable tools were used from 247 feet to _____ feet, and from _____ feet to _____ feet.
 Type Rig _____

Completed as a dry hole PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 16th day of May 1941
 My commission Expires Mar. 25, 1942

 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Collar	0	6.4	Core #2 - 1 1/2'	3637	3640
Surface Soil	6.4	15	Dolomite, fair porosity, good show oil, shale stringers throughout.		
Sand - lime shell	15	147			
Shale	147	170			
Shale - red bed	170	223			
Broken lime	223	253	Drill Stem Test: Packer failed - test unsuccessful.		
Red bed - shale - lime	253	320			
Shale - red bed	320	342	SIM Correction	3640 = 3637	
Anhydrite	342	642	Corrected Top Arbuckle	3631	
Shale - shell	642	1135	5 1/2" casing at 3630' 11"		
Shale - salt	1135	1450	<u>Cable Tools</u>		
Broken lime	1450	1901	Drilled plug - no show oil; washed hole down with acid; no results.		
Broken lime - red bed	1901	1911			
Broken lime	1911	2154	Acid: 300 gallons Dowell XF, max. press. 1000 PSI.		
Shale - red bed	2154	2148	Test: No increase		
Broken lime	2148	2204			
Red bed - shale - shells	2204	2241	Core #3 - 6" / 2'	3637	3639
Lime - shale	2241	2309	Dolomite, dense, shaly, very slight saturation.		
Shale	2309	2318	Core #4 - 6" / 2'	3639	3641
Lime	2318	2359	Dolomite, shaly, no porosity or saturation.		
Shale - red shale - lime	2359	2374	Core #5 - 8" / 2'	3641	3645
Shale	2374	2725	Dolomite, dense, no por.		
Lime	2725	2732	Core #6 - 0' / 1'	3643	3644
Broken lime	2732	2793	Dolomite, dense, no por.		
Shale - red bed - lime	2793	2835	Drilling: Dolomite	3644	3653
Lime	2835	2850	4 bailers water per hour	3655	3658
Lime - shale	2850	2854	Hole plugged and abandoned		
Lime	2854	2866			
Chert - lime	2866	2910	Date First Work	3-14-41	
Broken lime	2910	2919	Date drlg commenced	3-19-41	
Lime	2919	3002	Date drlg completed	4-24-41	
Lime - shale	3002	3048	Date well completed	4-24-41	
Lime	3048	3080	Date well abandoned	4-26-41	
Broken lime	3080	3197			
Shale - red - lime	3197	3237	Date well Plugged	5-6-41	
Lime	3237	3326			
Lime - shale - red bed	3326	3359			
Lime	3359	3423			
Shale - lime	3423	3441			
Lime	3441	3477			
Broken lime	3477	3523			
Shale	3523	3558			
Lime - chert	3558	3558			
Chert	3558	3567			
Chert - lime - shale	3567	3573			
Chert - lime	3573	3575			
Shale	3575	3634			
Top Arbuckle	3634	3658			
Dolomite	3634	3658			
Total Depth	3658				
Following information for Stanolind Records Only:					
<u>Rotary Tools</u>					
Top Viola	3536				
Top Simpson	3575				
Top Arbuckle	3634				
Core #1 - 6" / 2 1/2'	3634 1/2	3637			
Dolomite, shaly, poor porosity, fair sat. tight		3634			