Form CP-4

STATE OF KANSAS
STATE CORPORATION COMMISSION
Give All Informata Completely
Make Required Attacket
Mail or Deliver Report to:
Conservation Division

WELL PLUGGING RECORD

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FORMATION RECORD

the detailed description and thickness of all formations drilled through and contents of sand, whether dry water, oil or 23s.

Give dotalled description and thickness of a	Top	Bottom	and contents of sand, whether dry, water, oil Formation	or gas.	Bottom
Surfece Sand	0	190	SWAHBING AND ACIDIZING	1	
Sand and Red Rock	190	225	DEMODERA MAD POLIDERINA		
Red Rock	225	316	On several swab tests price	₽ ,	
Rad Book and Shale	316	1395	to acidizing, tested 1/4	,	
Shale	1395	1540	bbl. oil per hour off bott	on.	
Broken Line	1540	1605	N. 131 1. 7. 6. 60 c./600 3.		
Line and Simile	1605	1750	Acidized 7-5-39 w/500 gala		
Shale	1750 1800	1800 2010	Dowell X acid through casi Maximum pressure 1500 PSI;	; —	
Line Shale and Line	2010	2251	required 3 hours, 45 minut		
Line	2251	2340			
Soale	2340	2615	After acid treatment,		
Line and Shale	2515	2857	swabbed 4 bbls. oil, no		
Line	2557	5310	mater, off bottom on 5-live		
Broken Lime and Sand	2970	3030	test.	_	,
Line	3030 3045	3045	Acidized 7-7-39 W/1000 gal	. .	
Line and Shale	3071	3071 3138	Dowell X acid through tubi		
Line	3138	3275	Beximum pressures, casing		
Top langing Line)2)5)2/15	الو) المعر	1420 PSI, Tubins 1340 PSI.		
		الم وجودية	Required 1 hour, 28 minute	3.	
7.inte	3275 3314	331¢	l		
Line, hard line, soft	2575	3335 3786	After acidizing, emabled		
Lime, porous	3386	3392	ll barrels oil, no water. per hour on 5-hour test.		
Line	3392	3544	- For more our o-mone conse		
Chert	35114	3550			
Tep Viola	3550				
Line	3550	3563	Date First Nork		6-5-39
Simile	3583	3630	Date Drilling Commenced		6-14-39
Top Arbuekle Dolorite	3630		Date Drilling Completed		6-28-39
Dolcalte, ten to pink;			Date Rods Landed Date Potential Effective		7 -9-3 9 7-10-39
fair porosity and satura-		_	Wise toperetat witecetae		פערטזרין
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Well Record only:					
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ROTARY TOOL CORING -					
Core #1 - 6'/12' Rec.					
-	2/10	3 (0)			
Shale, dark green, slick	3623 3626	3626 3620			
Shale, green, sandy, S.S.C. Doloxite, tan to pink,	3626	3630			
medium crystalline	3630	3635			
	الاردر	مربرس		,	
Recovered only 1-1/2' of			1		
dolumite, slightly broken	-				
dolomite, slightly broken w/green shale. Fair					
dolomite, slightly broken w/green shale. Fair spotted porosity and	-				
dolomite, slightly broken w/green shale. Fair spotted porosity end saturation. Samples	-				-
dolomite, slightly broken w/green shale. Fair spotted porosity and saturation. Samples showed first saturation	-	,			-
dolomite, slightly broken w/green shale. Fair spotted porosity end saturation. Samples showed first saturation 3631' to 32' and bottom	-	•			- -
dolomite, slightly broken w/green shale. Fair spotted porosity and saturation. Samples showed first saturation 3631' to 32' and bottom hole sample showed good	-	, ,			-
dolomite, slightly broken w/green shale. Fair spotted porosity and saturation. Samples showed first saturation 3631' to 32' and bottom hole sample showed good porosity and saturation.	-	and demonstrate to			-
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dolomite, slightly broken w/green shale. Fair spotted porosity and saturation. Samples showed first saturation 3631' to 32' and bottom hole sample showed good porosity and saturation.		<u> 3635</u>			
dolomite, slightly broken w/green shale. Fair spotted porosity and saturation. Samples showed first saturation 3631' to 32' and bottom hole sample showed good porosity and saturation.		3635			-