

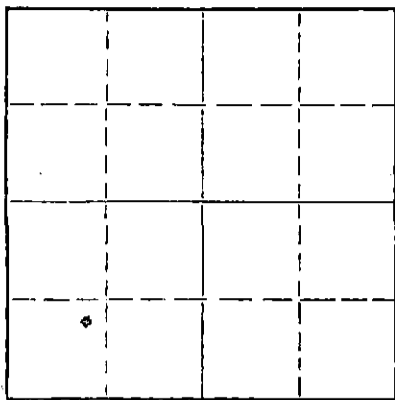
WELL PLUGGING RECORD

Give All Information Completely
Make Required Attachments
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stafford County, Sec. 3 Twp. 22 Rge. 12 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE/4 SW/4 SW/4
Lease Owner Pan American Petroleum Corporation
Lease Name Max Sittner "D" Well No. 2
Office Address Box 432, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 6-28- 19 66
Application for plugging filed 1-3- 19 66
Application for plugging approved 1-4- 19 66
Plugging commenced 1-26- 19 66
Plugging completed 2-3- 19 66
Reason for abandonment of well or producing formation Economically Depleted
If a producing well is abandoned, date of last production November 19 65
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well A. Elving
Producing formation Lansing Depth to top 3275 Bottom 3630 Total Depth of Well 3635 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Depleted	3630	3635	8-5/8	244	None
Lansing	Depleted	3275	3630	5-1/2	3649	1811

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set:

Set Plug at 3300'
4 sx. cement 3300-3280'
Mud 3280-250'
Rock Bridge 250-240'
5 sx. cement 240-230
4 yards cement 230-0

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STATE CORPORATION COMMISSION
FEB 16 1966
CONSERVATION DIVISION
WICHITA, KANSAS

2-16-66

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn and Smith Pipe Pulling Co.
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.

I, D. M. Liles (employee of owner) ~~or (owner or operator)~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]
Box 432, Liberal, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 15th day of February, 1966
[Signature]
Notary Public.

My commission expires February 11, 1968

640 Acres

N R-12-4

STANOLIND OIL AND GAS COMPANY

WELL RECORD

160					160
			(3)		
160	1/2				160

Locate Well Correctly

F 22 S

COUNTY Stafford, SEC. 3, TWP. 22 S, RGE. 12 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
 FARM NAME Max Sittner #1 WELL NO. 2
 DRILLING STARTED 6/14 1939, DRILLING FINISHED 6/25 1939
 WELL LOCATED NE 1/4 SW 1/4 S3 1/4 990 ft. North of South
 Line and 990 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1555' GROUND. 1552'
 CHARACTER OF WELL (Oil, gas or dry hole) Oil Well

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Lansing Limestone</u>	<u>3275</u>		4		
2 <u>Viola Limestone</u>	<u>3570</u>		5		
3 <u>Artuckle Dolomite</u>	<u>3530</u>	<u>3535</u>	6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>6-5/8"</u>	<u>32#</u>	<u>8</u>	<u>L.W.</u>	<u>242</u>	<u>0</u>	<u>(This off - Landed 250'0")</u>					
<u>5-1/2"</u>	<u>14#</u>	<u>6-27</u>	<u>S.S.</u>	<u>3625</u>	<u>8</u>	<u>(This off - Landed 3631'0")</u>					

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
<u>6-5/8"</u>	<u>244</u>	<u>0</u>	<u>150</u>			<u>Halliburton</u>			
<u>5-1/2"</u>	<u>3649</u>	<u>1</u>	<u>75</u>			<u>Halliburton</u>			

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NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

CONSERVATION DIVISION
 Wichita, Kansas

TOOLS USED

Rotary tools were used from 0 feet to 3635 feet, and from _____ feet to _____ feet
 Cable tools were used from 3635 feet to 3635 feet, and from _____ feet to _____ feet

Type Rig _____

PRODUCTION DATA

Initial Potential Effective 7-10-30 - 399 Bbls.
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. L. Kerr Prod. Foreman
 Name and Title

Subscribed and sworn to before me this the 27th day of July 1939.

My commission expires May 3, 1941

Joan H. Wilson
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	190	<p><u>SWABBING AND ACIDIZING</u></p> <p>On several swab tests prior to acidizing, tested 1/4 bbl. oil per hour off bottom.</p> <p>Acidized 7-5-39 w/500 gals. Dowell X acid through casing. Maximum pressure 1500 PSI; required 3 hours, 45 minutes.</p> <p>After acid treatment, swabbed 4 bbls. oil, no water, off bottom on 8-hr. test.</p> <p>Acidized 7-7-39 w/1000 gals. Dowell X acid through tubing. Maximum pressures, casing 1420 PSI, Tubing 1340 PSI. Required 1 hour, 28 minutes.</p> <p>After acidizing, swabbed 11 barrels oil, no water, per hour on 8-hour test.</p> <p>Date First Work 6-8-39 Date Drilling Commenced 6-14-39 Date Drilling Completed 6-28-39 Date Rods Landed 7-9-39 Date Potential Effective 7-10-39</p>		
Sand and Red Rock	190	225			
Red Rock	225	316			
Red Rock and Shale	316	1395			
Shale	1395	1540			
Broken Lime	1540	1605			
Lime and Shale	1605	1750			
Shale	1750	1800			
Lime	1800	2010			
Shale and Lime	2010	2251			
Lime	2251	2340			
Shale	2340	2615			
Lime and Shale	2615	2887			
Lime	2887	2970			
Broken Lime and Sand	2970	3030			
Lime	3030	3045			
Lime and Shale	3045	3071			
Lime	3071	3138			
Lime and Shale	3138	3275			
<u>Top Lansing Lime</u>	<u>3275</u>				
Lime	3275	3314			
Lime, hard	3314	3335			
Lime, soft	3335	3386			
Lime, porous	3386	3392			
Lime	3392	3544			
Chert	3544	3550			
<u>Top Viola</u>	<u>3550</u>				
Lime	3550	3583			
Shale	3583	3630			
<u>Top Arbuckle Dolomite</u>	<u>3630</u>				
Dolomite, tan to pink; fair porosity and saturation	3630	3635			
<u>Total Depth</u>		<u>3635</u>			
<p>The following information for Stanolind copies of Well Record only:</p> <p><u>CORING RECORD</u></p> <p><u>ROTARY TOOL CORING -</u></p> <p><u>Core #1 - 6 1/2" Rec.</u></p> <p>Shale, dark green, slick 3623 3626</p> <p>Shale, green, sandy, S.S.O. 3626 3630</p> <p>Dolomite, tan to pink, medium crystalline 3630 3635</p> <p>Recovered only 1-1/2' of dolomite, slightly broken w/green shale. Fair spotted porosity and saturation. Samples showed first saturation 3631' to 32' and bottom hole sample showed good porosity and saturation.</p> <p><u>Total Depth</u> 3635</p>					