

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:

Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH R12W

	0		
	#4		
	(3)		

Locate well correctly on above
Section Plat

Stafford County. Sec. 3 Twp. 22 Rge. 12 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE 1/4 NE 1/4 NW 1/4

Lease Owner Stanolind Oil and Gas Company

Lease Name E. Siefkes "B" Well No. 4

Office Address P. O. Box 591, Tulsa, Oklahoma

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed April 8, 1939

Application for plugging filed April 24, 1939

Application for plugging approved April 24, (Verbal) 1939

Plugging Commenced April 24, 1939

Plugging Completed May 2, 1939

Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production None 1939

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes

Name of Conservation Agent who supervised plugging of this well Ed Sital Guy Wiershing

Producing formation Arbuckle Dolomite Depth to top 3618 Bottom 3659 Total Depth of Well 3659 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	No Show	3285		10 3/4" OD	275'	None
Arbuckle Dolomite	Very SSO	3618	3659	7" OD	3621	1815'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

21 Sacks Cement dumped in bottom of hole - 3659' to 3606'

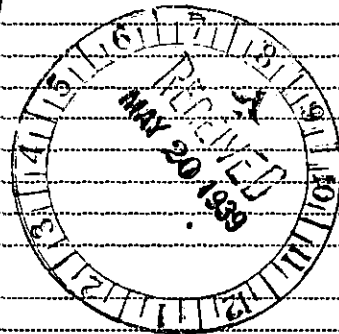
Heavy Mud pumped in 3606' to 275'

15 Sacks Cement Dumped 275' to 245'

Heavy Mud Pumped in 245' to 10'

5 Sacks Cement Dumped 10' to 0'

PLUGGING
FILE SEC 3-T22R-12W
BOOK PAGE 59 LINE 41



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Pickell

Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

C. D. Kerr (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr

Ellinwood, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of May, 1939

My commission expires May 3, 1941

John J. Wilson
Notary Public.

STANOLIND OIL AND GAS COMPANY

WELL RECORD

COUNTY Stafford, SEC. 3, TWP. 22 S, RGE. 12 W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME E. Seifke "B" WELL NO. 4
 DRILLING STARTED 3-14 19 39, DRILLING FINISHED 4-8 19 39
 WELL LOCATED NE 1/4 NE 1/4 NW 1/4 2310 ft. North of South
 Line and 2310 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1850 GROUND 1647
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

840 Acres
N R-12-W

160				160
		(3)		
160				160

2
22
S

Locate Well Correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Artuckle Dolomite	3611	3659			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
10-3/4"	35.75	8	Used	256	2	(Thds. off, landed 262'8")					
7"	22	8-RT	Nat'l.	3616	1	(Thds. off, landed 3621'1")					

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10-3/4"	259	5	265			Halliburton			
7"	3613	4	100			Halliburton			

PLUGGING
 FILE SEC 3 T 22 R 12 W
 BOOK PAGE 59 LINE 1

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3623 feet, and from _____ feet to _____
 Cable tools were used from 3623 feet to 3659 feet, and from _____ feet to _____
 Type Rig _____

PRODUCTION DATA

Small show oil - Initial prod. 2 gal. oil per Hr. - After acid, 5 gal. per Hr. - Drilled deeper and hole filled 400' with water and scum of oil. Temporarily abandoned 4/12/39.
 Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent.
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

C. L. Kern Prod. Foreman
 Name and Title

Subscribed and sworn to before me this the 18 day of April, 1939.

My commission expires May 3, 1941

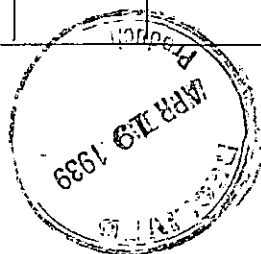
Jean H. Wilcox
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

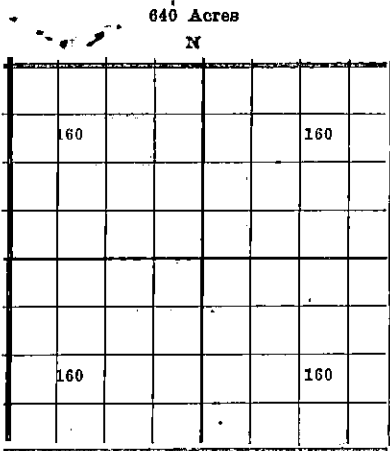
Formation	Top	Bottom	Formation	Top	Bottom
Surface, sand & gravel	0	60	<u>Core #2 (Rotary) 2 1/4'</u>		
Shale	60	168	Dolomite, tan to brown,		
Sand	168	188	med. cryst., reworked,		
Shale & shells	188	236	broken w/green shale	3612	3614 1/2
Red Bed	236	245	Dolomite, tan, medium to		
Shale & shells	245	275	coarse crystalline. Good		
Red Bed	275	637	porosity, good saturation	3614 1/2	3616
Anhydrite	637	675	Steel Line Correction	3616	3623
Shale & shells	675	792	<u>Core #1 (Cable) 3 1/3' Rec.</u>		
Blue Shale	792	853	Gray Lime w/streaks, green		
Red Bed & Shale	853	873	shale, no porosity	3623	3623 1/2
Blue Shale	873	908	Brown Dolomite; fair por-		
Shale & shells	908	1215	osity, poor saturation	3623 1/2	3624
Salt	1215	1416	Brown Dolomite; good por-		
Shale & shells	1416	1490	osity, poor saturation	3624	3625
Broken Lime	1490	1510	Green shale w/broken		
Shale & shells	1510	1542	streaks brown dolomite	3625	3626
Lime	1542	1554	<u>Core #2 (Cable) 1 1/2' Rec.</u>		
Broken Lime	1554	1605	Green shale w/broken Dol.	3626	3628
Lime	1605	1660	<u>Core #3 (Cable) 2 1/2' Rec.</u>		
Shale & shells	1660	1716	Green shale	3628	3630
Broken lime & shale	1716	1790	<u>Core #4 (Cable) 2 1/2' Rec.</u>		
Lime	1790	1855	Green shale	3630	3632
Shale & shells	1855	1885	<u>Core #5 (Cable) 2 1/2' Rec.</u>		
Lime	1885	1910	Green shale	3632	3634
Shale	1910	1920	<u>Core #6 (Cable) 2 1/2' Rec.</u>		
Lime	1920	1939	Green shale & dolomite;		
Shale & shells	1939	1965	fair porosity, no oil	3634	3636
Broken Lime	1965	2063	Hole bailed 5 gallons of		
Broken Lime & shells Shale	2063	2738	oil per hour.		
Broken Lime	2738	2790	1-1/2 sacks cement dumped		
Shale	2790	2834	on bottom before acidizing.		
Lime and shale	2834	2855	<u>Acidizing Record</u>		
Broken Lime	2855	2885	Acidized with 500 gallons		
Lime	2885	3025	Dowell XX acid through		
Broken Lime	3025	3054	Dowell jetting tool.		
Lime	3054	3187	Hole bailed 3 gallons of		
Shale	3187	3243	oil, 1 gallon acid water		
Broken Lime	3243	3288	per hour.		
<u>Top Lansing-K.C.</u>	3288		<u>Core #7 (Cable) 1 1/2' Rec.</u>		
Lime	3288	3528	Sandy Lime, gray to brown		
Chert	3528	3559	w/green shale; fair por-		
Shale	3559	3605	osity, stain of oil	3636	3637 1/2
<u>Coring Record</u>			Lime, gray to brown w/green		
<u>Core #1 (Rotary) 6 1/7' Rec.</u>			shale partings, mixed	3637 1/2	3640 1/2
Shale, Olive Green, slick	3605	3608	with Pyrite		
Shale, bright green, sandy,	3608	3611			
Slight show oil	3611				
<u>Top Arbuckle Dolomite</u>	3611				
Dolomite, tan to brown,					
med. cryst., broken w/					
green shale. Low porosity,	3611	3612			
slight saturation.					

(Formation Record Continued on Attached Sheet)



STANOLIND OIL AND GAS COMPANY

WELL RECORD



Locate Well Correctly

COUNTY _____, SEC. _____, TWP. _____, RGE. _____

COMPANY OPERATING _____

OFFICE ADDRESS _____

FARM NAME E. Seifken "B" WELL NO. 4

DRILLING STARTED _____ 19____, DRILLING FINISHED _____ 19____

WELL LOCATED _____ 1/4 _____ 1/4 _____ 1/4 _____ ft. North of South Line and _____ ft. East of West Line of Quarter Section.

ELEVATION (Relative to sea level) DERRICK FLR. _____ GROUND _____

CHARACTER OF WELL (Oil, gas or dry hole) _____

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1			4		
(Refer to reverse side of this sheet for continuation of Formation Record for this well)					
3			6		

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				

PLUGGING
 FILE SEC 3 T2 R12
 BOOK PAGE 59 LINE 1

NOTE: What method was used to protect sands when outer strings were pulled? _____

NOTE Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Type Rig _____

PRODUCTION DATA

Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Name and Title

Subscribed and sworn to before me this the _____ day of _____, 193____.

My commission expires _____ Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
<u>E. Seifka 437 #4</u>					
<u>Formation Record - Cont'd.</u>					
Core #8 (Cable) 0'1" Rec. Lime (By Samples)	3640 $\frac{1}{2}$	3641 $\frac{1}{2}$			
Core #9 (Cable) 1 $\frac{1}{2}$ '/2' Gray sandy lime. 1/2 Bbl. water per hour; sulphur odor and salty.	3641 $\frac{1}{2}$	3643 $\frac{1}{2}$			
Core #10 (Cable) 3'3" Rec. Sand & Lime. Fine, medium soft. 1-1/2 Bbl. water per hour.	3643 $\frac{1}{2}$	3646 $\frac{1}{2}$			
Core #11 (Cable) 2 $\frac{1}{2}$ '/2 $\frac{1}{2}$ ' Sandy Lime, mixed w/green shale. Fine & hard.	3646 $\frac{1}{2}$	3649			
Core #12 (Cable) 3 $\frac{1}{2}$ '/3 $\frac{1}{2}$ ' Sandy Lime & green shale; fair porosity; no show oil	3649	3652 $\frac{1}{2}$			
Core #13 (Cable) 3'4 $\frac{1}{2}$ ' Sandy Lime and shale, medium soft	3652 $\frac{1}{2}$	3657			
Core #14 (Cable) 2'2" Rec. Shale Hard white lime	3657 3658 $\frac{1}{2}$	3658 $\frac{1}{2}$ 3659			
<u>Total Depth</u>		<u>3659</u>			
Hole filled 400' in 4 Hrs. with water.					
Date First Work	3/9/39				
Date Drilling Commenced	3/14/39				
Date Drilling Completed	3/14/39				
Date Well Temp. Abandoned	4/8/39				
Date Comp. as Dry Hole	4/12/39				

