TO: STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING 130 SOUTH MARKET, SUITE 2078

API Well Number: <u>15-055-20217-00-00</u>

Spot: CS2 Sec/Twnshp/Rge: 16-21S-32W

1170 feet from S Section Line, 2640 feet from E Section Line

Lease/Unit Name: RAGSDALE

Well Number: 1

County: FINNEY

Total Vertical Depth: 2723 feet

Operator License No.: 31566

WICHITA, KANSAS 67202

Conductor Pipe: Size

feet:

Op Name: BENCHMARK OIL & GAS CORPORATIO Surface Casing: Size 8.625

Production: Size 4.5

feet: 372 feet: 2710

CMT N/A

Address: 1515 ARAPAHOE ST STE 580 DENVER, CO 80202

Liner: Size feet: CMT N/A

Well Type: GAS

UIC Docket No:

Date/Time to Plug: 12/27/2000 10:00 AM

Plug Co. License No.: 99996

Proposal Revd. from: ROLAND NYP

Plug Co. Name: ALLIED CEMENT COMPANY

Phone: (303) 595-9251

Method:

Proposed PUMP 50 SX CMT 300-400# HULLS GEL WATER TO 1350'. PERFORATE AND PUMP CASING COLUME PLUS 80

Company: BENCHMARK OIL & GAS

Plugging SX CMT. THEN PUMP 150 SX CMT DOWN BACKSIDE.

Plugging Proposal Received By: MICHAEL MAIER

WitnessType: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 12/27/2000 4:00 PM

KCC Agent: KEVIN STRUBE

Actual Plugging Report:

PERFS AT 2679-89'. CASING LEAK @ APPROXIMATELY 1500'. L & K WIRELINE PERFORATED AT 1350'. KEY WELL SERVICE RAN TUBING TO 2656'. ALLIED PUMPED DOWN 1 1/2" TUBING 200# HULLS, PULLED TUBING UP TO 2390' AND PUMPED 20 SX CMT WITH 100# HULLS MIXED IN. PULLED UP TO 1358' AND PUMPED 65 SX CMT AND CIRCUALTED TO SURFACE. PULLED TUBING OUT OF HOLE & PUMPED DOWN 4 1/2" CASING WITH 80 SX CMT. MAXIMUM PRESSURE 1300#. WELL ON VACUUM SHUT IN. PUMPED DOWN 8 5/8" X 4 1/2" ANNULUS 175 SX CMT. MAXIMUM PRESSURE 500#. SHUT IN AT 50#. TOPPED OFF 4 1/2" WITH 10 SX CMT. STAYED AT SURFACE.

> RECEIVED KANSAS CORPORATION COMMISSION

Remarks:

USED 60/40 POZMIX 6% GEL BY ALLIED. NO CASING RECOVERED.

JAN 02 2001

Plugged through: TBG

CONSERVATION DIVISION WICHITA, KS

District: 01

(TECHNICIAN)

DEC 28 2000