

1 070836

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-185-22,695-0000  
SE SE SW, SEC. 15, T 22 S, R 12 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 9324

330 feet from S section line

2970 feet from E section line

Operator: JFW, Inc.

Lease Name Erich Fruehauf Well # 1

Name & Address RR 1, Box 26

County Stafford 12/23

Plevna, KS 67568-9718

Well Total Depth 3730 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 226

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 West Central, #117, Wichita, KS 67202

Company to plug at: Hour: 9 a.m. Day: 7 Month: 8 Year: 19 90

Plugging proposal received from Leonard Williamson

(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1855'  
Anhydrite 635-658'

1st plug at Arbuckle with 40 sx cement, 2nd plug at 680' with 50 sx cement,

3rd plug at 250' with 40 sx cement, 4th plug at 30' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Dan Goodrow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 12:40 p.m. Day: 7 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 3679' with 40 sx cement,

2nd plug at 680' with 50 sx cement,

3rd plug at 250' with 40 sx cement,

4th plug at 30' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

AUG 23 1990

Signed Dan Goodrow  
(TECHNICIAN)

DATE: \_\_\_\_\_

INV. NO. 29020

15.195.22695-0000

185-22,695

if required by KCC, pit liner will be used.

EFFECTIVE DATE: 7-8-90

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 10, 1990  
month day year

SE SE SW Sec 15 Twp 22 S, Rg 12 X West

OPERATOR: License # 9324  
Name: JFW, INC.  
Address: R.R. 1, Box 26  
City/State/Zip: Plevna, Kansas 67568-9718  
Contact Person: Elsie McNemee  
Phone: 316/286-5318

330 feet from South line of Section  
29.70 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

County: Stafford  
Lease Name: Erich Fruehauf Well #: 1  
Field Name: Heyen Ext.

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Is this a Prorated field? ... yes X no  
Target Formation(s): Simpson  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: Unknown feet MSL

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Domestic well within 330 feet: ... yes X no  
Municipal well within one mile: ... yes X no  
Depth to bottom of fresh water: 140'  
Depth to bottom of usable water: 200'

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, total depth location:

Surface Pipe by Alternate: X 1 ... 2  
Length of Surface Pipe Planned to be set: 220'  
Length of Conductor pipe required: None  
Projected Total Depth: 386.0'

Formation at Total Depth: Simpson  
Water Source for Drilling Operations:  
... well ... farm pond X ... other

DWR Permit #:  
Will Cores Be Taken?: ... yes X no  
If yes, proposed zone:

App 1-3-91

AFFIDAVIT

220' Act 1 Reg.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101.

Pusher Leonard Williamson  
SPUD DATE 8-2-90 INIT. DG  
LENGTH SURFACE PLANNED 220'

RESERVE PIT STATUS REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 5/8 @ 226' CONDUCTOR  
ANHYDRITE T-635 B-658 ELEVATION 1855'

TD 3730 FORMATION Arbuck Kc  
RAN PIPE @ DV TOOL ALT II DONE  
SX Y N

1 if more than 50' into Arb. Arbuck Plug @ Ft. W/ 40 SX  
Hug./Council @ Ft. W/ SX  
2 Anhydrite Base @ 680 Ft. W/ 50 SX

1/2 Base Anyh. @ Ft. W/ SX  
1/2, 1/2 Plug @ Ft. W/ SX  
3 Bottom Surface @ 250 Ft. W/ 40 SX  
4 40' Plug @ 30 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX

WATER WELL 10 SX (Irr. Well Pond Hauling)  
TECHNICIAN DG DATE 8-7-90

TYPE OF CEMENT 60/40 per 6% gel  
STARTING TIME 9:00 (AM/PM) DATE 8-2-90  
COMPLETION TIME 12:40 (AM/PM) DATE 8-2-90  
CEMENT COMPANY Halliburton

RECEIVED  
WICHITA, KANSAS  
DIVISION  
AUG 10 1990