		·API NUMBER 130
CONSERVAT	1 120567  PORATION COMMISSION  TON DIVISION - PLUGGING SECTION	API NUMBER 15 Drilled 6/44  SW SE SW . SEC. 15 , T 22 S, R 12 W
200 COLORADO DERBY BUILDING WICHITA, KANSAS 67202		330 . feet from S section line
•	N'S PLUGGING REPORT	3630 feet from E section line
Operator	License #5472	Lease Name Fruehauf Well # 1
Operator:	Hoppe 011 & Gas Company, Inc.	County Stafford 116.67
Name& Address	212 N. Market, Suite 315	Well Total Depth 3590 fee
	Wichita, KS 67202	Conductor Pipe: Size fest
	,	Surface Casing: Size 10 3/4 feet 378
Abandonad	Oll Well X Gas Well	Input Well SWD Well D&A
Other wel	1 as hereinafter indicated	
Plugging !	Contractor Great Bend Casing Pulle	ers, Inc. 4635
	P.O. Box 768, Great Bend, KS 67	
		69 Month: 45 Year:19 91
Plugging	proposal received from Gary Burke	
(company	name) Great Bend Casing Pullers,	Inc. (phone) 316-793-9711
were: 4½	" at 3590', Perfs at 3436-3440'	
lst plug	sand back to 3385' and dump 4 sx o	ement on top of sand through bailer,
2nd plug	pump in 10 3/4" surface casing wit	th 350 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel	, 150 lbs. hulls and 175 sx cement	
	•	
	Plugging Prope	Duane Rankin
	Plugging Propo	Duane Rankin  (TECHNICIAN)
Plugging		(TECHNICIAN)
	Operations attended by Agent?: Al	(TECHNICIAN)
Operation	Operations attended by Agent?: Als Completed: Hour: 10 a.m. Day:	(TECHNICIAN)  I X Part None Year: 19 91
Operation	Operations attended by Agent?: Als Completed: Hour: 10 a.m. Day: UGGING REPORT 1st plug sanded 43	(TECHNICIAN)
Operation ACTUAL PLO on top of	Operations attended by Agent?: Als Completed: Hour: 10 a.m. Day: UGGING REPORT 1st plug sanded 43 sand through bailer,	(TECHNICIAN)  I X Part None  # 9 Month: # 5 Year: 19 91  " casing back to 3385' and dumped 4 sx cement
Operation ACTUAL PLOON top of 2nd plug	Operations attended by Agent?: Als Completed: Hour: 10 a.m. Day: UGGING REPORT 1st plug sanded 45 sand through bailer, pumped into 10 3/4" surface casing	(TECHNICIAN)    X
Operations ACTUAL PLOON top of 2nd plug 10 sx gel	Operations attended by Agent?: Als Completed: Hour: 10 a.m. Day: UGGING REPORT 1st plug sanded 43 sand through bailer, pumped into 10 3/4" surface casing, 150 lbs. hulls and 175 sx cement	(TECHNICIAN)    X
Operations ACTUAL PLOON top of 2nd plug 10 sx gel	Operations attended by Agent?: Als Completed: Hour: 10 a.m. Day: UGGING REPORT 1st plug sanded 45 sand through bailer, pumped into 10 3/4" surface casing	(TECHNICIAN)    X
Operation ACTUAL PLOON top of 2nd plug 10 sx gel Pumping p	Operations attended by Agent?: Als Completed: Hour: 10 a.m. Day: UGGING REPORT 1st plug sanded 42 sand through bailer, pumped into 10 3/4" surface casing, 150 lbs. hulls and 175 sx cement ressure 0-1000 psi and shut in 400	(TECHNICIAN)    X
Operation ACTUAL PLOON top of 2nd plug 10 sx gel Pumping p	Operations attended by Agent?: Als Completed: Hour: 10 a.m. Day: UGGING REPORT 1st plug sanded 42 sand through bailer, pumped into 10 3/4" surface casing, 150 lbs. hulls and 175 sx cement ressure 0-1000 psi and shut in 400 Used 60/40 Pozmix 6% gel by Allied	(TECHNICIAN)    X
Operation ACTUAL PLOT On top of 2nd plug 10 sx gel Pumping p	Operations attended by Agent?: All s Completed: Hour: 10 a.m. Day: UGGING REPORT 1st plug sanded 4 sand through bailer, pumped into 10 3/4" surface casing, 150 lbs. hulls and 175 sx cement ressure 0-1000 psi and shut in 400 Used 60/40 Pozmix 6% gel by Allied (if additional description is	(TECHNICIAN)    X
Operation ACTUAL PLOON top of 2nd plug 10 sx gel Pumping p	Operations attended by Agent?: All s Completed: Hour: 10 a.m. Day: UGGING REPORT 1st plug sanded 4 sand through bailer, pumped into 10 3/4" surface casing, 150 lbs. hulls and 175 sx cement ressure 0-1000 psi and shut in 400 Used 60/40 Pozmix 6% gel by Allied (if additional description is second observe this plugging.	(TECHNICIAN)    X

FORM CP-2/3 Rev.01-84