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STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- Docket #D-2373
NE NE NE, SEC. 3, T 22 S, R 12 W/E
4950 feet from S section line
330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 8616 3613

Lease Name Siefkes Well # A-6

Operator: Quinoco Petroleum Inc.
Name & Address 4582 South Ulster St. Pkwy.,
Suite #1700
Denver, CO 80237

County Stafford 139.23
Well Total Depth 4284 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 267

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well X D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Ostrom Well Service License Number _____

Address Route 1, Box 368, Plainville, KS 67663

Company to plug at: Hour: 1 p.m. Day: 19 Month: 8 Year: 19 88

Plugging proposal received from George Hutton

(company name) Quinoco Petroleum Inc. (phone) 316-792-2756

were: 5 1/2" at 3595', cemented with 75 sx cement, open hole, 2/3/86-1" tubing run to 612' between 8 5/8" and 5 1/2" and cemented with 900 sx cement.

1st plug drill fiberglass out of 5 1/2" casing to approximately 1000' and fill with cement and squeeze.

RECEIVED
STATE CORPORATION COMMISSION

AUG 31 1988 Plugging Proposal Received by Steve Durrant
(TECHNICIAN)

Plugging Operations Consented by Agent?: All X Part _____ None _____

Operations Completed: Hour: 3:45 p.m. Day: 22 Month: 8 Year: 19 88

ACTUAL PLUGGING REPORT 8/19/88 Drilled fiberglass out of 5 1/2" to 720', pulled bit, went

in hole with 2 7/8" tubing to 693' and pumped 50 sx cement, shut in 1 hour and pumped

150 sx cement and pulled up 5 joints. Set one hour and ran tubing to 693' and pumped

300 lbs. hulls and 200 sx cement with hulls mixed in. Shut down over weekend.

8/22/88 Ran tubing to 693' and shot fluid level, lost compression at 430'. Pumped

120 sx cement with hulls and fiberglass cuttings. Circulated approximately 57 barrels (over)

Remarks: Used 60/40 Pozmix 6% gel, 4% cc by Howco. No casing recovery.

(If additional description is necessary, use BACK of this form.)

INVOICED (if desired) observe this plugging.

Signed Steve Durrant
(TECHNICIAN)

DATE 9-8-88

INV. NO. 22153 P-22

CONT:

slurry. Pulled tubing out of hole and ran Halliburton measuring line. Line stacked out at 272'. Found cement on the line at 100' below surface. Filled the casing with cement and squeezed with 30 sx cement, had 700 lbs. pumping pressure to start, 0 at the end. Ran measuring line again; line stacked out at 260'. Cement on the line at 100'. Let cement set 2 hours and pumped in 20 sx cement at 500 lbs. and shut in with 500 lbs.