

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 12/91

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 5/18/40 (unique identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, please give spud or completion date.

WELL OWNER/OPERATOR Hallwood Petroleum, Inc. OPERATOR'S LICENSE NO. 3613 11-93

ADDRESS P.O. Box 378111, Denver, CO 80237 PHONE # (303) 850-6337

LEASE Siefkes WELL # A8 SPOT/LOCATION S/2 SE NE COUNTY Stafford

SEC. 3 T. 22 R. 12 (E/W) ELEV. 1840.5 (GL/KB) T.D. 3629 P.B.T.D. _____

Check One:

OIL WELL GAS WELL _____ D & A _____ SWD or ENHR WELL _____ DOCKET NO. _____

SURFACE CASING SIZE 8 5/8" SET AT 241 CEMENTED WITH 150 SACKS

CASING SIZE 5 1/2" SET AT 3602 CEMENTED WITH 100 SACKS

PERFORATED AT N/A

CONDITION OF WELL: GOOD POOR _____ CASING LEAK _____ JUNK IN HOLE _____

PROPOSED METHOD OF PLUGGING Pump approx. 400 sx.cement via tubing, circulate to surface, pull tubing, spot cement to surface.

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? yes IS ACO-1 FILED? yes
If not explain why? _____

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 10/92

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

George Hutton PHONE # (316) 792-2756

ADDRESS 915 Patton Road, Great Bend, KS 67530

PLUGGING CONTRACTOR Halliburton Services LICENSE NO. 5287

ADDRESS 2400 Main Street, Great Bend, KS 67530 PHONE # (316) 793-5431

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED:

George Hutton
(Operator or Agent)

RECEIVED
STATE CORPORATION COMMISSION

8-3-92
AUG 3 1992

CONSERVATION DIVISION
Wichita, Kansas

11

15.185-01976-0000



**GAMMA-CORRELATION
MICRO-SEISMOGRAM
CASED HOLE LOG**

COMPANY WELL FIELD PRINT FIELD. Thank you! County State	COMPANY <u>ENERGY RESERVES GROUP INC.</u>	
	WELL <u>SIEFKES A-#8</u>	
	FIELD <u>MAX</u>	
	COUNTY <u>STAFFORD</u>	STATE <u>KANSAS</u>
Location		Other Services:
<u>C 5/2 - SE - NE</u>		<u>TMD</u> <u>CAL</u>
Sec. <u>3</u>	Twp. <u>22S</u>	Rge. <u>12W</u>
Permanent Datum <u>GROUND LEVEL</u>		Elev. <u>1847'</u>
Log Measured From <u>A.S.F 3</u>		Ft. Above Perm. Datum
Drilling Measured From <u>DRILL FLOOR</u>		
		Elev.: K.B. <u>N.A.</u> D.F. <u>1849'</u> G.L. <u>1847'</u>
Run No.	<u>ONE</u>	
Date & Time Survey	<u>5-31-84</u>	
Date & Time Cementing	<u>5-19-40</u>	
Type Cementing Operation	<u>PRIMARY</u>	
Depth Driller	<u>PBTD 3619'</u>	
Depth Welex	<u>3620'</u>	
Logged Interval	<u>3620'</u> to	
Casing Driller	<u>52'</u>	@ <u>3602'</u>
Float Collar—D.V. Tool	<u>N.A.</u>	<u>N.A.</u>
Squeeze Depth	<u>N.A.</u>	
Amount & Type Cement	<u>100 SAKS</u>	
Amount & Type Admix	<u>N.A.</u>	
Type Fluid in Hole	<u>FORMATION WATER</u>	
Fluid Level	<u>@ 2225'</u>	
Salinity PPM Cl	<u>N.A.</u>	STATE CORPORATICN COMMISSION
Weight lb/gal—Vis.	<u>N.A.</u>	
Approx. Logged Cem. Top	<u>3192</u>	<u>AUG 3 1992</u>
Calculated Cement Top	<u>3200</u>	
Max. Hole Temperature	<u>114'</u>	°F. CONSERVATION DIVISION °F.
Tool No.	<u>307</u>	Wichita, Kansas
Spacing Recorded	<u>4'</u>	
Equipment—Location	<u>51098</u>	<u>GT. BEND</u>
Recorded by	<u>D. KOCH</u>	
Witnessed by	<u>G. MISAK</u>	

**FIELD
PRINT**

RECEIVED

AUG 3 1992

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

September 22, 1992

Hallwood Petroleum Inc
Box 378111
Denver CO 80237

Siefkes A8
S2 SE NE
Sec. 03-22-12W
Stafford County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760