

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-83

OPERATOR L. D. Drilling API NO. 15-185-21.699-0000

ADDRESS Route #1, Box 183B, Great Bend, KS 67530 COUNTY Stafford FIELD Shaeffer-Rothgarn

\*\* CONTACT PERSON L. D. Davis PHONE 316-793-3051 PROD. FORMATION

PURCHASER Getty Crude Gathering, Inc. LEASE ROTHGARN

ADDRESS P. O. Box 3000 Tulsa, Oklahoma 74102 WELL NO. 1 WELL LOCATION NW NE SE

DRILLING CONTRACTOR L. D. Drilling, Inc. ADDRESS Route #1, Box 183B Great Bend, KS 67530 2310 Ft. from South Line and 990 Ft. from East Line of the SE (Qtr.) SEC 10 TWP 21 RGE 13 W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT grid with 4 columns and 4 rows.

(Office Use Only) KCC KGS SWD/REP PLG.

TOTAL DEPTH 3542' drilled to 3562 w/ cable tool PBTD 3477'

SPUD DATE 11-11-82 DATE COMPLETED

ELEV: GR 1874' DF KB 1879'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 289' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don Popp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don Popp

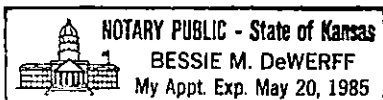
Don Popp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of December, 19 82.

MY COMMISSION EXPIRES: 5-20-85

Notary Public Seal: Bessie M. DeWerff, Notary Public - State of Kansas, My Appt. Exp. May 20, 1985. Includes stamp: RECEIVED CONSERVATION DIVISION Wichita, Kansas 12-9-82

\*\* The person who can be reached by phone regarding any questions concerning information.



OPERATOR L D Davis/L D Drilling, Inc LEASE ROTHGARN #1 SEC. 10 TWP. 21 RGE. 13

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	73	Anhy 718-746	+1161
Hard Sand.	73	102	Heebner 3131	(-1252)
Shale & Red Beds	102	288	Toronto 3151	(-1272)
Cement & Plug	288	289	Douglas 3166	(-1287)
Red Bed	289	718	Brn Lime 3254	(-1375)
Anhydrite	718	746	Lans K/C 3269	(-1390)
Lime & Shale	746		Base K/C 3489	(-1610)
			Arbuckle 3542	(-1655)
<p>DST #1 3286-3320 Kansas City                      Times: 30-45-60-45                      Blow: GTS on IFP in 6 Min gauged 48700# cf/gpd                      2nd open-stabilized at 54700# cf/gpd                      Recovered: 75' O&amp;GCMW; 120' Hvy O&amp;GCMW; 115' Clear Gassy Oil; 5' Water                      IFP: 103-126 FFP: 126-160                      ISIP: 15-15 FSIP: 493</p> <p>DST#2 3330-3350 Kansas City                      Times: 30-45-60-45                      Blow: Strong, GTS 14 Min 16700# cf/gpd                      2nd open-Gas too small to measure                      Recovered: 120' muddy oil; 1200' clear gassy oil                      IFP: 137-240 FFP: 275-412                      ISIP: 504 FSIP: 493</p> <p>DST #3 3384-3400 Kansas City                      Times; 30-45-60-45                      Blow: Weak blow bldg to strong in 6 min strong blow thourghout test                      Recovered: 3060' GIP 15' OGCM, 50% Mud, 20% Oil, 5% Water, 25% Gas, 120' CGO, 38 Gravity                      IFP: 45 FFP: 68 ISIP: 344 FSIP: 344</p>				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	289'	50/50 POZ	285	2% Gel 3% CC
Casing	7 7/8"	5 1/2"	14#	3541'	50/50 POZ	150	18% Salt Saturated w/ 3/4 CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD			2 per ft		3390-3396
Size	Setting depth	Packer set at	2 per ft		3336-3340
2"	3439-3452				

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
1500 gal 28% & 1000 gal 15%	3336 - 3340
1000 gal 28% & 1000 gal 15%	3390 - 3396

Date of first production December 1, 1982	Producing method (flowing, pumping, gas lift, etc.) Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil 55 bbls.	Gas	Water 2 % MCF	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR L.D. Davis/L.D. Drilling, Inc. LEASE NAME ROTHGARN #1 SEC. 10 TWP. 21 RGE. 13W

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Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #4 3535-3542 : Arbuckle                      Times: 30-30-30-30                      Blow: Weak blow slowly decreasing throughout                      2nd opening - no blow                      Recovered: 10' mud with a show of oil in tool</p> <p>IFP: 11-11                      FFP: 11-11                      ISIP: 22                         FSIP: 11</p>				