

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE June 30, 1983

OPERATOR L. D. Davis-L. D. Drilling, Inc. API NO. 15-185-21,670-0000

ADDRESS R.R. 1 Box 183 B COUNTY STAFFORD

Great Bend, Kansas 67530 FIELD HEYEN

\*\* CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle

PHONE 316-793-3051

PURCHASER Clear Creek LEASE Heyen

ADDRESS 818 Century Plaza WELL NO. 2

Wichita, Kansas WELL LOCATION 100' W SW SW NE

DRILLING L. D. Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR CONTRACTOR 230 Ft. from West Line of

ADDRESS R.R. 1 Box 183 B the NE (Qtr.) SEC 24 TWP 22 RGE 12 W

Great Bend, Kansas 67530

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS ADDRESS KCC Use Only

TOTAL DEPTH 3651' PBTD SWD/REP

SPUD DATE 9-27-82 DATE COMPLETED Oct. 20, 1982 PLG.

ELEV: GR 1850 DF ---- KB 1855

DRILLED WITH ~~XCABLE~~ (ROTARY) ~~XAIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-6118

Amount of surface pipe set and cemented 250' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

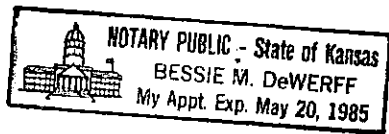
A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis (Name) L. D. Davis

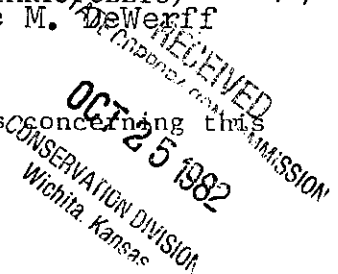
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of October, 1982.



MY COMMISSION EXPIRES: 5-20-85

Bessie M. DeWerff (NOTARY PUBLIC) Bessie M. DeWerff

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO L. D. Drilling, Inc.

OPERATOR L. D. Davis

LEASE HEYEN

ACO-I WELL HISTORY  
SEC. 24 TWP. 22 RGE. 12

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3318-3365 45-45-45-45			Anhy.	587-614 +1268
Recovery: 30' Gas cut mud			Heebner	3127 (-1272)
180' Very slightly oil cut gassy mud.			Toronto	3143 (-1288)
IFP 22-22 FFP 44-44			Douglas	3161 (-1306)
ISIP 826 FSIP 750			Brn. Lime	3259 (-1404)
DST #2 3410-3444 30-30-30-30			Lansing K/C	3281 (-1426)
Recovery: 15' mud			Base K/C	3511 (-1656)
IFP 44-44 FFP 44-44			Viola	3550 (-1695)
ISIP 44 FSIP 44-44			Simp. Shale	3597 (-1742)
DST #3 3594-3651 45-45-45-45			Simp. Sand	3618 (-1763)
Blow: Weak blow throughout 1st open			Arbuckle	3648 (-1793)
Very weak blow died in 10 min. 2nd open			R.T.D.	3651 (-1796)
Recovery: 30' slightly oil & gas cut mud				
30' slightly oil & gas cut mud				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE <i>New</i>	12 1/4	8 5/8"	23#	250	50/50 Poz	270	2% Gel 3% CC
PRODUCTION <i>New &amp; Used</i>	7 7/8	4 1/2		3649	50/50 Poz	200	18% Salt Sat. 3/4 CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3648				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
900 Gal. 28%	open hole
250 gal. 15%	open hole

Date of first production Oct. 20, 1982	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Swabbed 3 1/2 Bbl. hr. bbls.	Gas MCF
	Water 80 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations