

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-83

OPERATOR L. D. Davis/L. D. Drilling, Inc. API NO. 15-185-21,806-0000

ADDRESS Rt #1, Box 183B COUNTY Stafford

Great Bend, KS 67530 FIELD HEYEN

** CONTACT PERSON L. D. Davis PROD. FORMATION Arbuckle

PHONE 316-793-3051

PURCHASER Getty Crude Gathering LEASE HEYEN A

ADDRESS Box 3000 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION 100' SE SE NW

DRILLING L. D. Drilling, Inc. 2310 Ft. from North Line and

CONTRACTOR 2310 Ft. from West Line of

ADDRESS Rt #1, Box 183B the NW (Qtr.) SEC 24 TWP 22 RGE 12 (W)

Great Bend, KS 67530

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3647' R.T.D. Cable tools drilled to 3649' P.B.T.D.

SPUD DATE 5-27-83 DATE COMPLETED 6-9-83

ELEV: GR 1849' DF _____ KB 1854'

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 287' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

L. D. Davis, being of lawful age, hereby certifies that:

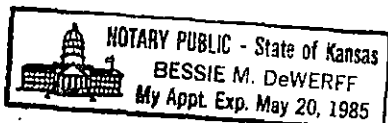
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis

L. D. Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June

19 83 .



Bessie M. DeWerff
Bessie M DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 20 1983

CONSERVATION DIVISION
Wichita, Kansas

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				Anhy 571-601	
	Sand	0	160	Queen Hl 3025	(-1171)
	Red Bed	160	571	Heebner 3127	(-1273)
	Anhy	571	601	Toronto 3147	(-1293)
	Shale w/ Shells	601	1192	Doug Shale 3162	(-1308)
	Shale	1192	1385	Brn Lime 3260	(-1406)
	Lime & Shale	1385	3647	Lans K/C 3293	(-1429)
				Arbuckle 3647	(-1798)

DST #1 3588 - 3647
 Times: 45-45-45-45
 Rec: 70' Oil Cut Mud
 IFP: 1144 FFP: 1130 ISIP: 67-67 FSIP: 81-81

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23	287'	50/50 POZMIX	285	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14	3646'	50/50 POZMIX	125	Salt Flush 18% Salt, 3/4 CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	2 1/2' off bottom	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production June 10, 1983	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P. Oil 20 bbls. bbls.	Gas MCF	Water 60 % bbls. Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	