

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04824
Name MESA OPERATING LIMITED PARTNERSHIP
Address P.O. BOX 2009
AMARILLO, TEXAS 79189
City/State/Zip

Purchaser KANSAS POWER & LIGHT
TOPEKA, KANSAS

Operator Contact Person W. RIDDLE
Phone (316) 356-3026

Contractor: License # 5987
Name Service Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

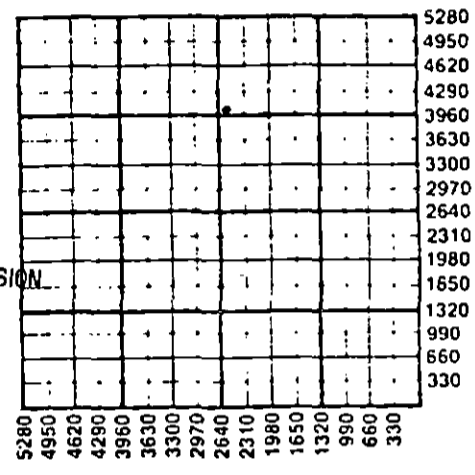
Drilling Method:
 Mud Rotary Air Rotary Cable
3/4/88 3/7/88 3/24/88
Spud Date Date Reached TD Completion Date
2950' 2867'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 682' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice # Air-I 5-11-88

API NO. 15-067-20,742 0050
County Grant
approx C N/2 Sec 15 Twp 30 Rge 38 East
..... X West

4023' Ft North from Southeast Corner of Section
2600' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name SCULLY Well # 3-15
Field Name HUGOTON INFILL
Producing Formation CHASE
Elevation: Ground 3141' KB 3151'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 28 1988
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # NA Repressuring

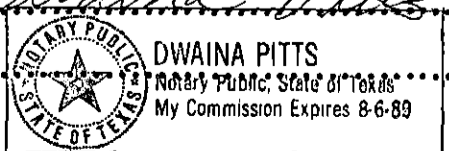
Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
Commercial Source
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Carol Cummings*
Title Regulatory Analyst Date 4/26/88

Subscribed and sworn to before me this 26th day of April 1988
Notary Public *Dwaina Pitts*



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
4-29-88

Sec 15, Twp 30 Rge 38 E

SIDE TWO

Operator Name MESA OPERATING LIMITED PARTNERSHIP Lease Name SCULLY Well # 3-15

Sec. 15 Twp. 30 Rge. 38 East West County Grant

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	1683'	
Wellington	2210'	
Chase	2403'	
Council Grove	2720'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	682'	Lite/H	300	2% CaCl
PRODUCTION	7 7/8"	5 1/2"	15.5#	2949'	Lite/H	465	5% CaCl

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 JS/2'	2404'-2719'	5000 gals 15% HCL 90,000 gals x-link 250,000# 12/20 sand	2404'- 2719'

TUBING RECORD Size NA Set At Packer at Liner Run Yes No

Date of First Production 4/19/88 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	--- Bbls	1639 MCF	--- Bbls	--- CFPB	---

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Coningled

2404'-2719'

