

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6588 EXPIRATION DATE 6/85

OPERATOR Woodman & Iannitti Oil Company API NO. 15-009-23,250-0000

ADDRESS 1022 Union Center COUNTY Barton County

Wichita, Kansas 67202 FIELD Galatia East

\*\* CONTACT PERSON K.T. Woodman PROD. FORMATION Arbuckle  
PHONE (316)-265-7650 Indicate if new pay. KCC

PURCHASER Clear Creek LEASE Oscar Karst

ADDRESS P.O. Box 1045 WELL NO. 1

McPherson, Kansas 67460 WELL LOCATION SE NW NE

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from North Line and

CONTRACTOR ADDRESS 1022 Union Center 990 Ft. from West Line of (E)

Wichita, Kansas 67202 the NE (Qtr.) SEC 12TWP 16 RGE 15 (W)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3600' PBTD \_\_\_\_\_

SPUD DATE 9-14-83 DATE COMPLETED 10-29-83  
KC-KCC

ELEV: GR 1909 DF 1912 KB 1914

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 940' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion Dual NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

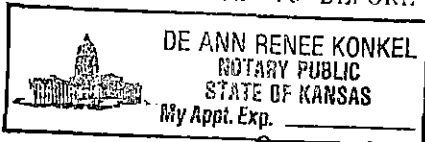
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of March, 1984.



De Ann Renee Konkel  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1984

STATE CORPORATION COMMISSION  
MAR 22 1984  
CONSERVATION DIVISION  
Wichita, Kansas

3-22-84

\*\* The person who can be reached by phone regarding questions concerning this information.

Side TWO OPERATOR Woodman & Iannitti Oil Co. LEASE NAME Oscar Karst SEC 12 TWP 16 RGE 15 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Clay & Post Rock	0	45	Anhydrite	930 (+ 984)
Shale w/ Sand Streaks	45	475	Base Anhyd.	968 (+ 946)
Sand	475	559	Heebner	3080 (-1166)
Shale	559	669	Toronto	3097 (-1183)
Shale & Red Bed	669	930	Lansing	3144 (-1230)
Anhydrite	930	943	Base K.C.	3375 (-1461)
Anhydrite	943	968	Arbuckle(Eros)	3393 (-1479)
Shale	968	1289	Arbuckle	3409 (-1495)
Shale	1289	1825	Total Depth	3602 (-1688)
Lime & Shale	1825	2127		
Lime & Shale	2127	2445		
Shale & Lime	2445	2730		
Lime & Shale	2730	2967		
Lime & Shale	2967	3113		
Lime	3113	3185		
Lime	3185	3198		
Lime	3198	3239		
Lime	3239	3288		
Lime	3288	3336		
Lime	3336	3400		
Lime	3400	3419		
Arbuckle	3419	3488		
Arbuckle	3488	3600		
DST #1--3156-3185', 30"-30"-30"-30", strong blow--1st, good blow--2nd, recovered 780' GIP, 630' frothy oil, IFP 117/195#, ISIP 758#, FFP 244/283#, FSIP 729# Temp 99°				
If additional space is needed use Page 2				

Report of all strings set -- surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	940'	60/40 Pozmix 7 Common	225 175	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14#	3475'	Common	125	10% Salt, 15 Bbl. Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3		3367-70'
			3		3348-51'
			3		3226 1/2-29 1/2'
			3		3180-83'
			3		3166-70'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 Gallons Acid N.E. 15%	3367-70'
1000 Gallons Acid N.E. 15%	3348-51'
800 Gallons Acid N.E. 15%	3226 1/2-29 1/2'
1000 Gallons Acid N.E. 15%	3180-83'
1000 Gallons Acid N.E. 15%	3166-70'

Date of first production 10-29-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production-I.P. 30 bbls.	Gas %	Water %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio %	CFPB

Perforations

## ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Woodman & Iannitti LEASE NAME Oscar Karst  
WELL NO. 1SEC 12 TWP 16 RGE 15 (W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;  
cored intervals, and all drill-stem tests, including depth  
interval tested, cushion used, time tool open, flowing &  
Shut-in pressures, and recoveries.Show Geological markers,  
logs run, or Other  
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #2--3196-3239', 30"-30"-30"-30" strong blow--both, recovered 120' GIP, 330' oil & gas cut watery mud (20% gas 16% oil, 25% water, 39% mud), 180' slightly oil cut watery mud, (1% oil, 70% water, 29% mud), 510' total fluid, IFP 107/ 166#, ISIP 768#, FFP 224/ 244#, FSIP 729#, Temp. 100°				
DST #3--3272-3376', 30"-30"-30"-30" good blow--both, recovered 270' very slightly oil specked muddy water, IFP 97/117#, ISIP 980#, FFP 146/175#, FSIP 951#, Temp. 101°				

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 22 1984  
CONSERVATION DIVISION  
Wichita, Kansas

## INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:  
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

## ACO-1 WELL HISTORY FORMS WITH APPLICATIONS:

PLUGGING: File 3 (THREE) copies. A dry hole shall be considered completed when all provisions of plugging are complied with. ACO-1 should be filed with one copy each of form CP-1 and CP-4. For information regarding plugging, contact Allaweas Winfrey (western range) or Diana Crockett (eastern range).

SALT WATER DISPOSAL and INJECTION: File 4 (FOUR) copies. These should be sent with two copies of form U-1. For information regarding SWD or injection wells, contact Lu VonFeldt.

NGPA: File 4 (FOUR) copies. These should be filed with one original and two copies of NGPA application forms. For information, contact Becky Norris or Bob Tilton.

## REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.