

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252  
Name R P NIXON OPERATIONS  
Address 207 W 12TH  
City/State/Zip HAYS KS 67601

Operator Contact Person DAN NIXON  
Phone 913-628-3834

Contractor: License # 5128  
Name JAY-LAN CORPORATION

Wellsite Geologist DAN NIXON  
Phone 913-628-3834

PURCHASER CLEAR CREEK INC  
MCPHERSON KS

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OXWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-31-85 11-4-85 11-4-85  
Spud Date Date Reached TD Completion Date  
3450'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 302 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 990 feet

If alternate 2 completion, cement circulated from 302 feet depth to surf. w/ 175 SX cmt

API NO. 15-009-24-088-0000

County BARTON

NW SW SE Sec 12 Twp 16 Rge 15  East  West

940 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

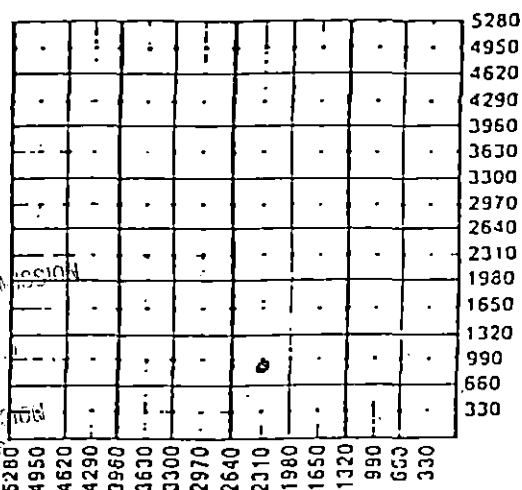
Lease Name STRECKER Well # 1

Field Name Salatia East

Producing Formation LANSING

Elevation: Ground 1943 KB 1950

Section Plat



12-13-86 RECEIVED CONSERVATION DIVISION DEC 13 1985 WICHITA, KANSAS

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

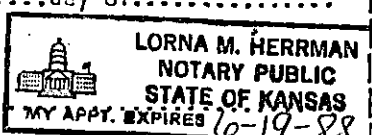
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title GEOLOGIST Date 12-12-85

Subscribed and sworn to before me this 12TH day of DECEMBER 1985

Notary Public Lorna M. Herrman



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NCPA  
 KGS  Plug  Other (Specify)

Operator Name **R.P. NIXON OPER.** Lease Name **STRECKER** Well # **...** SEC. **12** TWP. **16** RGE. **15**  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
ANHYDRITE	955'	986'
TOPEKA	2880'	
HEEBNER	3108'	
TORONTO	3128'	
DOUGLAS	3144'	
LANSING	3176'	(-1266')
BASE OF KC	3404'	--
CONGLOMERATE	3413'	--
RTD	3450'	--
LTD	3449'	--

NOTE: SEE COMPLETION REPORT FOR CEMENTING OF TOP STAGE

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	28#	302'	60/40poz	175	
PRODUCTION	7 7/8"	4 1/2"	9.5#	3449'	SUREFILL	125	500 GAL MUDSWEET

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2 LE	3338' - 3359'		
2 LE	3211' - 3258'	2000 GAL 28% NE	

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method
12-3-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	80.0 Bbls	MCF	20.0 Bbls	CFPB	

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify)	
	<input checked="" type="checkbox"/> Dually Completed <input type="checkbox"/> Comingled	