

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

**ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY**

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30601
Name: Northstar Investments, Inc.
Address 1: 13735 E PINNACLE DR
Address 2: _____
City: WICHITA State: KS Zip: 67230 + 1545
Contact Person: DEAN BRITTING
Phone: (316) 644-7299
Lease Name: SCHAUF
Well Number: 11

API No.: 15-009-30270-00-00
Permit No: D11694
Reporting Year: 2016
(January 1 to December 31)
SW SE SW Sec. 1 Twp. 16 S. R. 12 E W
(a-a-a-a)
271 feet from N / S Line of Section
3757 feet from E / W Line of Section
County: BARTON

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: 50000 mg/l Specific Gravity: 1.055 Additives: NONE
(Attach water analysis, if available)

KCC WICHITA
MAR 01 2017
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II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 (Include TA's)

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11273	0	0		31
February	0	0	0		0
March	0	0	0		0
April	0	0	0		0
May	0	0	0		0
June	25250	0	0		31
July	22695	0	0		30
August	20479	0	0		31
September	21230	0	0		30
October	20591	0	0		31
November	21493	0	0		30
December	21493	0	0		31
TOTAL	164504		0		