Kansas Corporation Commission Oil & Gas Conservation Division

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34971				API No.: 15-121-21928-00-01									
Name: Eastern Kansas Operating LLC				Permit No: E05762.23									
Address 1:9532 E Riggs Rd Address 2:				Reporting Year: 2016 (January 1 to December 31) SW SW NW NW Sec. 34 Twp. 16 S. R. 25 VE W 3982 feet from N / V S Line of Section 5170 feet from VE / W Line of Section County: Miami									
											Ovarny.	445 A4 - 4 By - 4 - 5	
							******	differit					
							l. Inje	ection Fluid:					KCC WICHITA
							1	Type <i>(Pick one)</i> ;	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	CCD 2 1 2017
							5	Source:	Produced Water	Other (Attach list	,		FEB 2 1 2017
(Quality: Total Dissolved Solids: mg/l Specific Gra			avity: Additives:		RECEIVED							
((Attach water analysi	is, if available)											
N	Maximum Authorized	•	barrels per		Peru								
NI.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January	0	0	0	0	0							
	February	0	0	0	0	0							
	March	0	0	0	0	0							
	April	0	0	· 0	0	0							
	May	0	0	0	0	0							
	June	0	0	0	0	0							
	July	0	0	0	0	0							
	August	0	0	0	0	0							
	September	0	0	0	0	0							
	October	0	0	0	0	0							
	November	0	0	0	0	0							
	December	0	0	0	0	0							
	TOTAL	0		0									