Kansas Corporation Commission Oil & Gas Conservation Division

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34971 Name:				API No.: 15-121-01154-00-01 Permit No: E05762.24 Reporting Year: 2016 (January 1 to December 31) NE_NE_SW_NW_Sec, 34_Twp, 16_S. R, 25_VE W 3864feet from N / V S Line of Section 4166feet from V E / W Line of Section County: Miami									
								lumber: 26					
							I. Injection Fluid:				KCC WICHIT		
							Type (Pick one):		Fresh Water	Treated Brine	Untreated Brine	☐ Water/Brine	FEB 2 1 2017
							5	Source:	✓ Produced Water	Other (Attach list))		
							(Quality: Total Dissolved Solids: mg/l Specific Gra			avity: Additives:		RECEIVED
							(Attach water analysi	is, if available)				
V	Maximum Authorized	I Injection Pressure: 350 I Injection Rate: 120 anced Recovery Injection Wells	barrels per	day									
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January	0	0	0	0	0							
	February	0	0	0	0	0							
	March	0	0	0	0	0							
	April	0	0	0	0	0							
	May	0	0	0	0	0							
	June	0	0	0	0	0							
	July	0	0	0	0	0							
	August	0	0	0	0	0							
	September	0	0	0	0								
	October	0	0	0	0	0							
	November	0	0	0	0	0							
	December	0	0	0	0	0							
	TOTAL	0		0									