## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

## ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34971				API No.: 15-121-21922-00-01									
Name: Eastern Kansas Operating LLC				Permit No: E05762.21									
Address 1: 9532 E Riggs Rd  Address 2:				Reporting Year:2016   (January 1 to December 31)     SE_ SW_ SW_ NW_ Sec. 34 Twp. 16 S. R. 25 VE WE WE WE WE Section 4726   Section VE / WE Line of Section County: Miami									
								lumber: 2-80					
							l. Inje	ection Fluid;					KCC MICHI
							٦	Type <i>(Pick one)</i> ;	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	KCC WICHIT
							5	Source:	Produced Water	Other (Attach list	)		FEB 2 1 2017
(	Quality: Total Dissolved Solids: mg/l Specific Gra			avity: Additives:		RECEIVED							
(	(Attach water analysi	is, if available)				NECEIVED							
ľ	Maximum Authorized	d Injection Pressure: <u>350</u> d Injection Rate: <u>120</u> anced Recovery Injection Wells	barrels per	day									
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January	0	0	0	0	0							
	February	0	0	0	0	0							
	March	0	0	0	0	0							
	Aprîl	0	0	0	0	0							
	May	0	0	0	0	0							
	June	0	0	0	0	0							
	July	0	0	0	0	0							
	August		0	0	0	0							
	September	0	0	0	0	0							
	October	0	0	0	0	0							
	November	0	0	0	0	0							
	December	0	0	0	0	0							
	TOTAL	0		0									