Kansas Corporation Commission Oil & Gas Conservation Division

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34798 Name:				API No.: 15-035-19497-00-00 Permit No: D04962.0 Reporting Year: 2015 (January 1 to December 31) SW _ NE _ NW _ Sec. 31 _ Twp. 31 _ S. R. 6 _ V E _ W We feet from N / V S Line of Section 19497-00-00									
											County.		
							vveirv	umper:		_			
							I. Inje	ection Fluid:					
							1	Гуре (Pick one):	Fresh Water	Treated Brine	Untreated Brine	✓ Water/Brine	
							9	Source:	Produced Water	Other (Attach list)			KCC WICHI
							C	Quality: Total	Dissolved Solids:	mg/I Specific Grav	/ity: Additives:		MAR 0 8 2017
							((Attach water analysi	is, if available)				
			1 51	,		RECEIVED							
II. We	ell Data:	's Well has	been Mugg	ed									
١	Maximum Authorized	Injection Pressure: 360		psi Injection Zone:	Chase								
1	Maximum Authorized	Injection Rate: 50	barrels per d	ay									
٦	Total Number of Enha	anced Recovery Injection Wells	s Covered by this Permit: _	(Include TA's)									
ш.	Month:	Total Fluid Injected	Maximum Fluid	Total Gas Injected	Maximum Gas	# Days of							
		BBL	Pressure	MCF	Pressure	Injection							
	January	750	70	0 0									
	February	750	70	0									
	March	750	70	0		28							
	April	0	0		0	0							
	May	0	0	0	0								
	June	0	0	0	0	0							
	July	0	0	0	0	0							
	August	0	0		0	<u> </u>							
	September	. 0	0	0	0	0							
	October	0 0	0	0	0	0							
	November	0	0	0	0								
	December		0		0	0							
	TOTAL	2250		0									