KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C June 2015 Form must be Typed Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34798				API No.: 15-035-19524-00-01									
Name: Viking Production LLC				Permit No: <u>E32013.1</u>									
Address 1: 1432 Nighthawk Rd.				Reporting Year: 2018 6									
Address 2:				(January 1 to December 31)									
City: Yates Center State: KS Zip: 66783 + Contact Person: Bert Carlson Phone: (620) 485-6064 Lease Name: McMinn				SE _ NE _ NE _ NW _ Sec 31 _ Twp 31 _ S R 6 _ ✓ E W 4915 _ feet from _ N / ✓ S _ Line of Section 2840 _ feet from ✓ E / _ W _ Line of Section County: Cowley									
							,,,,,,,						
							l. Inje	ection Fluid:					
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	√ Water/Brine K	CC WICHITA							
	Source:	Produced Water	Other (Attach list)		ł	MAR 0 8 2017							
•	Quality: Total	Dissolved Solids:	mg/l Specific Gra	vity: Additives:									
	(Attach water analys	is, if available)				RECEIVED							
II. W	eli Data:												
	Maximum Authorized	I Injection Pressure: 150		psi Injection Zone:	Layton								
		Injection Rate: 500											
•	Total Number of Enh	anced Recovery Injection Wells	Covered by this Permit: _	(Include TA's)									
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection							
	January	700	70	0		28							
	February	700	70	0		28							
	March	700	70	0		28							
	April	0	0	0	0	0							
	May	0	0	0	0	0							
	June	0	0		0	0							
	July	0	0	0	0	0							
	August	0	00	0	0	0							
	September	0	0	0	00	0							
	October	0	0	0	0	0							
	November	0	0	0	0	0							
	December	0	0	0	0	0							
	TOTAL	2100		0									