

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6891 EXPIRATION DATE 6-30-84
 OPERATOR Gas Marketing Inc. API NO. 15-185-21,810 21879-0000
 ADDRESS Box 159 COUNTY Stafford
Stafford, KS 67578 FIELD Bedford
 ** CONTACT PERSON Robert L. Austin PROD. FORMATION Arbuckle
PHONE 234-5191 Indicate if new pay. _____
 PURCHASER Getty Oil LEASE Heyen
 ADDRESS Tulsa, Oklahoma WELL NO. 2-A
 WELL LOCATION _____
 DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 260 Ft. from N Line and
 ADDRESS P.O. Box 1609 230 Ft. from E Line of (E)
Great Bend, Kansas 67530 the NW (Qtr.) SEC 28 TWP 23s RGE 12W (W).

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 3838' PBD 3820 10/27/83
 SPUD DATE 9-12-83 9/9/83 DATE COMPLETED Sept. 10, 1983
 ELEV: GR 1857 DF 1860 KB 1862

DRILLED WITH (CABLE) (ROTARY) (A)X(X) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 110-001-C
C-18,601
 Amount of surface pipe set and cemented _____ DV Tool Used? No.

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Austin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of November, 1983.

BILLIE POSTIER
 NOTARY PUBLIC
 Stafford County, Kansas
 MY COMMISSION EXPIRES February 21, 1984

[Signature]
 (NOTARY PUBLIC)
 KANSAS CORPORATION COMMISSION
 NOV 21 1983
 CONSERVATION DIVISION
 Wichita, Kansas
 11-21-83

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Gas Marketing Inc.

LEASE NAME Heyen

SEC 28 TWP 23s RGE 12w

WELL NO 2-A

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Sand, Shale	0	327		
Shale	327	720		
Shale, Lime	720	1648		
Lime, Shale	1648	1855		
Shale, Lime	1855	2407		
Lime, Shale	2407	3555		
Shale, Lime	3555	3655		
Lime	3655	3780		
Lime/Sand/Dolomite	3780	3838		
RTD.		3838		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	14 3/4"	10 3/4"	20 1/2#	327'	50/50 poz	300	3%cc
Production	7 7/8"	5 1/2"		3837'		150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	20 Gr.	37-95-98

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gal. 15 NE	37 95 98

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Pump

Gravity 22

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-L.P.

50

bbls.

MCF

30 %

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

None

Perforations