

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6981 EXPIRATION DATE 10-4-83

OPERATOR Gas Marketing Inc. API NO. 15-185-21694 -0000

ADDRESS Box 159 COUNTY Stafford

Stafford, Kansas 67578 FIELD Bedford

\*\* CONTACT PERSON Robert L. Austin PROD. FORMATION Arbuckle

PHONE 234-5191

PURCHASER Getty Oil Co. LEASE Meyer

ADDRESS Tulsa, Oklahoma WELL NO. #9

WELL LOCATION NW NE

DRILLING CONTRACTOR Mustang Drilling Co. 150' SE. from \_\_\_\_\_ Line and

ADDRESS P.O Drawer 1609 \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of (E)

Great Bend, Kansas 67530 the (Qtr.) SEC 28 TWP 23 RGE 12W (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT (Office Use Only)

ADDRESS \_\_\_\_\_


KCC

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

TOTAL DEPTH 3824 PBD

SPUD DATE Nov. 10, 1982 DATE COMPLETED Nov. 17, 1982

ELEV: GR1857 DF 1859 KB1862

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 8779

Amount of surface pipe set and cemented 8 5/8 718 ft. Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robert L. Austin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Robert L. Austin*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24 day of November, 1982.

BILLIE POSTIER  
NOTARY PUBLIC  
Stafford County, Kansas  
MY APPOINTMENT EXPIRES  
February 21, 1984

*Billie Postier*  
(NOTARY PUBLIC)  
RECEIVED  
STATE CORPORATION COMMISSION  
12-1-82

MY COMMISSION EXPIRES: February 21, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 1 1982  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO# 9

Show all important zones of porosity and contents thereof; corrod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	3220		Heebner	-1356
	3362		Brown	-1500
Drill Stem Test Straddle Test	3388		Lansing	-1526
	3711		Viola	-1849
	3761		Simpson-Shale	-1899
	3785		Simpson-Sand	-1923
	3822		Arbuckle	-1960

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	32	718 Ft.	Haliburton Common	325	50-50 Poz.
Oil String	7 7/8	5 1/2	14	3823	Halliburton Common	150	50-50 Poz.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Gas bbls. MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used, on lease or sold)		Perforations