

NEW ACO-1 FORM

SIDE ONE

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY**

DESCRIPTION OF WELL AND LEASE

Operator: license # 9196
 name West Trail Exploration Co.
 address 1531 Stout St., Suite 530
 City/State/Zip Denver, CO 80202

Operator Contact Person W.E. Richardson
 Phone 303-628-9088

Contractor: license # 5138
 name Cougar Drilling Co., Inc.

Wellsite Geologist Gary Tremain
 Phone 303-986-5160

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
 Operator,
 Well Name,
 Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
 10-2-84... 10-8-84... 10-9-84...
 Spud Date Date Reached TD Completion Date

3907 .KB... ..none...
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at ... 299 ... feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15- 185-22,093-6000

County Stafford

S/2... NE/4... Sec. 29... Twp 23S... Rge. 12... West
(location)

3300... Ft North from Southeast Corner of Section
1320... Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

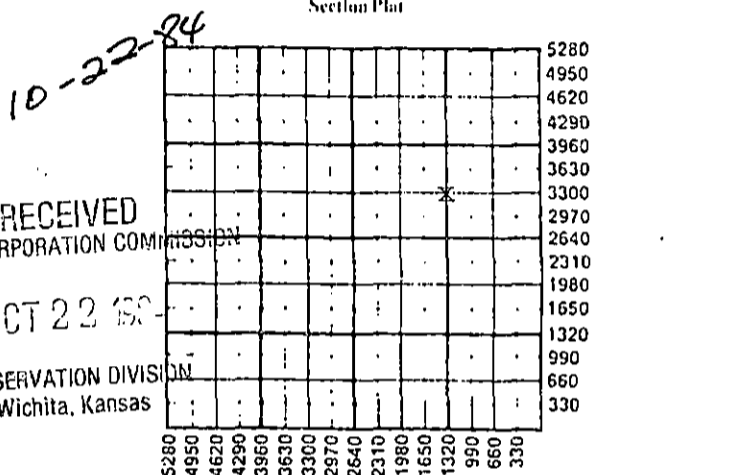
Lease Name Rice Well# 1

Field Name Bedford

Producing Formation

Elevation: Ground 1869 KB 1879

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # T 84-699

Groundwater..... Ft North From Southeast Corner and
 (Well) Ft. West From Southeast Corner of
 Sec Twp Rge East West

Surface Water..... Ft North From Southeast Corner and
 (Stream, Pond etc.)..... Ft West From Southeast Corner
 Sec Twp Rge East West

Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal

Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.E. Richardson
 Title President Date 10/19/84

Subscribed and sworn to before me this 19th day of October 19 84

Notary Public Gary Tremain
 Date Commission Expires My Commission Expires March 27, 1988

K.C.C. OFFICE USE ONLY		
<input type="checkbox"/> Letter of Confidentiality Attached		
<input type="checkbox"/> Wireline Log Received		
<input type="checkbox"/> Drillers Timelog Received		
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input checked="" type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

Sec. 29, Twp. 23S, Rge. 12W

SIDE TWO

Operator Name West Trail Exploration Lease Name Rice Well# 1 SEC 29 TWP 23S RGE 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

DST #1 3864-72' Arbuckle 30-30-30-60
 Rec 2290' VSOCW, 360' W.
 IHP 1989, IFP 246-951, ISI 1245, FFP 1009-1178,
 FSI 1273, FHP 1968.

FORMATION DESCRIPTION TOP BOTTOM

Sand & Clay	0	40
Sand & Shale	40	190
Red Beds	190	650
Red Beds & Shale	650	691
Anhydrite	691	710
Red Beds & Shale	710	1446
Shale - Lime	1446	3205
Lime - Shale	3205	3284
Shale - Lime	3284	3515
Lime - Shale	3515	3625
Shale - Lime	3625	3715
Lime-Shale-Chert	3715	3785
Simpson - Arbuckle	3785	3872
Arbuckle	3872	3907

CASING RECORD <input type="checkbox"/> now <input type="checkbox"/> used Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	311' KB	60/40 poz	200	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD size set at packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL