

ORIGINAL

CONFIDENTIAL

15-097-21,402 -0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-

County Kiowa
180' S. of C - NE - NW Sec. 5 Twp. 28S Rge. 16 X E

Operator: License # 5123

840' Feet from X (circle one) Line of Section

Name: Pickrell Drilling Co. Inc.

1980' Feet from X (circle one) Line of Section

Address 110 N. Market, Suite 205

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Wichita, Kansas 67202

Lease Name Binford Trust "B" Well # 1

Field Name Wildcat

Purchaser: N/A

Producing Formation N/A

Operator Contact Person: Larry J. Richardson

Elevation: Ground 2146 KB 2151'

Phone (316) 262-8427

Total Depth 5000' PSTD

Contractor: Name: Company Tools

Amount of Surface Pipe Set and Cemented at 537' KB Feet

License: 5123

Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: Billy Klaver

If yes, show depth set _____ Feet

Designate Type of Completion
X New Well _____ Re-Entry _____ Workover

If Alternate II completion, cement circulated from _____

Oil _____ SWD _____ SIOW _____ Temp. Abd.
Gas _____ ENHR _____ SIGW
X Dry _____ Other (Core, WSU, Expl., Cathodic, etc)

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A 09/5-7-96
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

RELEASED

Operator: _____

Chloride content 10,300 ppm Fluid volume 320 bbls

Well Name: _____

FEB 6 1997

Deaerating method used _____

Comp. Date _____ Old Total Depth _____

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Disposition of fluid disposal if hauled offsite: _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

Operator Name Oil Producers Inc. of Kansas.

Lease Name #2 Palmatier SWD License No. 8061

12-04-95 12-13-95 12-13-95
Spud Date Date Reached TD Completion Date

SW Quarter Sec. 16 Twp. 25S S Rng. 16 E/W

County Edwards Docket No. 2093

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts
Title C. W. Sebitts - President Date 12-26-95

Subscribed and sworn to before me this 26th day of December, 19 95.

Notary Public Verdella Lewis

6-06-98

Notary Public - State of Kansas
VERDELLA LEWIS
My Appt. Exp. 6-6-98

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached Y
Wireline Log Received Y
Geologist Report Received Y
Distribution
Y KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other _____
(Specify)

SIDE TWO

Operator Name Pickrell Drilling Co. Inc. Lease Name Binford Trust "B" Well # 1
 Sec. 5 Twp. 28S Rge. 16 East County Kiowa
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3978(-1827)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	4137(-1986)	
List All E.Logs Run:		Lansing	4156(-2005)	
		Stark	4386(-2235)	
		B/Kansas City	4464(-2313)	
		Cherokee Shale	4654(-2503)	
		Upr Kind Sand	4656(-2505)	
		Lwr Kind Sand	4667(-2516)	
		Viola	4708(-2557)	
		Simpson Shale	4942(-2791)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20# New	537'KB	60-40 poz	350sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A				
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	115sx	6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval
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CONFIDENTIAL
PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205
WICHITA, KANSAS 67202-1996
(316) 262-8427

#1 Binford Trust "B"
180' S. of C NE NW
Section 5-28S-16W
Kiowa County, Kansas

ORIGINAL

API#: 15-097-21,402
840' From North Line of Section
1980' From West Line of Section
ELEV: 2151' KB, 2149' DF, 2146' GL

- 12-04-95: MIRT.
- 12-05-95: (On 12-4) Spud @ 6:30 PM. Ran 12 jts. of new 8 5/8" 20# Csg. set @ 537' KB, cmt w/350sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 4:30 AM on 12-5-95. WOC.
- 12-06-95: Drlg @ 1754'.
- 12-07-95: Drlg @ 2775'.
- 12-08-95: Drlg @ 3535'.
- 12-11-95: (On 12-09) Drlg @ 4270'. (On 12-10) Trip @ 4617'. (On 12-11) Drlg @ 4683'. Dst # 14650-46832-30'-60'-90'-90'. Rec: 350' GIP #10# M: ISIP 781#, IFP 51-34#, FFP 51-25#, FSIP 1325#. Prep to drill ahead.
- 12-12-95: (On 12-11) DST # 24685-4716-30'-60'-120'-120'. Rec: 310' MW (60'-90% W), no shows. ISIP 496#, IFP 51-59#, FFP 102-136#, FSIP 1221#. (On 12-12) Drlg @ 4762'.
- 12-13-95: Logging @ 5000', RTD.
- 12-14-95: (On 12-13) P&A as follows: 50sx @ 1100', 40sx @ 567', 10sx @ 40', 15sx in RH (115sx) of 60-40 poz, 6% gel. Complete @ 11:00 PM on 12-13-95.

RELEASED

FEB 6 1997

KCC
DEC 27

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FROM CONFIDENTIAL

DEC 28 1995

SAMPLE TOPS

Heebner	3978 (-1827)
Lansing	4158 (-2000)
Stark	4386 (-2235)
Base/Kansas City	4466 (-2315)
Cherokee	4658 (-2507)
Kinderhook Sand	4668 (-2517)
Viola	4711 (-2560)

RTD 5000'

ELECTRIC LOG TOPS

Heebner	3978 (-1827)
Brown Lime	4137 (-1986)
Lansing	4156 (-2005)
Stark	4386 (-2235)
Base/Kansas City	4464 (-2313)
Cherokee Shale	4654 (-2503)
Upr Kinderhook Sand	4656 (-2505)
Lwr Kinderhook Sand	4667 (-2516)
Viola	4708 (-2557)
Simpson Shale	4942 (-2791)
LTD	5002'

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

1853

REMIT TO: P.O. BOX-31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Great Bend

DATE <u>12-13-95</u>	SEC. <u>5</u>	TWP. <u>23</u>	RANGE <u>16</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:30 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>11:00 PM</u>
<u>Diastor</u> LEASE <u>Trust</u>	WELL# <u>1-B</u>		LOCATION <u>Hawland, 20, 1/2, 5/5</u>	COUNTY <u>Nowata</u>	STATE <u>Ka</u>		

OLD OR NEW (Circle one)

CONTRACTOR Prohwell Dlg Co. RELEASE OWNER Same

TYPE OF JOB factory drilling CEMENT

HOLE SIZE 7 7/8" T.D. 5000' 6 1997 AMOUNT ORDERED 125 lbs 60/40 690 gal.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 11580M CONFIDENTIAL

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON 25 @ 46.10 457.50

MEAS. LINES _____ SHOE JOINT _____ POZ MIX 50 @ 3.15 157.50

CEMENT LEFT IN CSG. _____ GEL 6 @ 9.50 57.00

PERFS. _____ CHLORIDE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Tim D

191 HELPER Don H

BULK TRUCK _____

_____ DRIVER _____

BULK TRUCK _____

_____ DRIVER _____

HANDLING 125 @ 1.05 131.25

MILEAGE 23 @ _____ 115.00

TOTAL 918.25

REMARKS:

Mixed 50 sha at 1100'

50 sha at 562'

10 sha at 46'

15 sha in Rathole

DEC 27

SERVICE

DEPTH OF JOB 1100'

PUMP TRUCK CHARGE _____ 445.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 23 @ 2.35 54.05

PLUG 1-8 7/8 Dryhole @ 23.00 23.00

TOTAL 522.05

CHARGE TO: Prohwell Dlg Co. Inc.

STREET Box 1303

CITY Great Bend STATE KANSAS ZIP 67530

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

ALLIED CEMENTING CO., INC.

3730

CONFIDENTIAL ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge Ks.

DATE <u>12-5-95</u>	SEC. <u>5</u>	TWP. <u>28</u>	RANGE <u>16W</u>	CALLED OUT <u>12:30</u>	ON LOCATION <u>3:30</u>	JOB START <u>4:00</u>	JOB FINISH <u>4:30</u>
LEASE <u>Prof. Fresh</u>		WELL # <u>1 '8"</u>	LOCATION <u>HAVILAND 2N, 1/2E, 5/4W INTO</u>			COUNTY <u>KIOWA</u>	STATE <u>KANSAS</u>

OLD OR (NEW) (Circle one)

CONTRACTOR Pickrell Drfg. Co. INC. OWNER Pickrell Drfg. Co. INC.
 TYPE OF JOB SURFACE CEMENT

HOLE SIZE <u>12 1/4</u>	T.D. <u>540</u>	AMOUNT ORDERED <u>250 SK 60/40 POZ 2% GEL 2% BCL</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>540</u>	<u>2662</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG. <u>20'</u>		
PERFS.		

COMMON <u>210</u>	@ <u>6.10</u>	<u>1281.00</u>
POZ MIX <u>140</u>	@ <u>3.15</u>	<u>441.00</u>
GEL <u>6</u>	@ <u>9.50</u>	<u>57.00</u>
CHLORIDE <u>11</u>	@ <u>28.00</u>	<u>308.00</u>
	@	
	@	
	@	
	@	
	@	
HANDLING <u>350</u>	@ <u>1.05</u>	<u>367.50</u>
MILEAGE <u>23</u>		<u>322.00</u>
<u>NO</u>		
		TOTAL <u>\$ 2776.50</u>

EQUIPMENT

255

PUMP TRUCK CEMENTER Neal Rupp

256 HELPER JUSTIN HART

BULK TRUCK

256/250 DRIVER John Kelley

BULK TRUCK

DRIVER

DEC 27
 CONFIDENTIAL SERVICE

REMARKS:

5 BBIs Fresh H₂O - 350 SK 60/40 POZ 2% GEL
2% BCL - Displaced plug to 520' with
32.25 BBIs Fresh H₂O
Cement Circulated

DEPTH OF JOB <u>540'</u>		
PUMP TRUCK CHARGE <u>0-300'</u>		<u>445.00</u>
EXTRA FOOTAGE <u>240'</u>	@ <u>.41</u>	<u>98.40</u>
MILEAGE <u>23</u>	@ <u>2.35</u>	<u>54.05</u>
PLUG <u>8 5/8 Women Rubber Cup</u>	@ <u>45.00</u>	<u>45.00</u>
	@	
	@	

THANKS!
 1995

RELEASED

CHARGE TO: Pickrell Drfg. Co. INC.

STREET Box 1303

CITY Great Bend STATE Ko. ZIP 67530

FEB 6 1997

TOTAL \$ 687.45
642.45

FROM CONFIDENTIAL EQUIPMENT

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