

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6892
Name Wenert Trich Oil & Gas
Address P.O. Box 1408
Longview, TX 75606
City/State/Zip

Purchaser UPG Falco, Inc.

Operator Contact Person Nathan Trich
Phone 214-758-0646

Contractor: License # 5829
Name Aldeharan Drilling

Wellsite Geologist Terry McLeod
Phone 316-265-6431

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWD: old well info as follows:
Operator NA
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-28-85 9-6-85 9-24-85
Spud Date Date Reached TD Completion Date
4820' 4773'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 472 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA feet
If alternate 2 completion, cement circulated
from NA feet depth to w/ SX cmt

API NO. 15-097-21-175-0000

County Kiowa
SE/4 Sec 8 Twp 28S Rge 16E East West

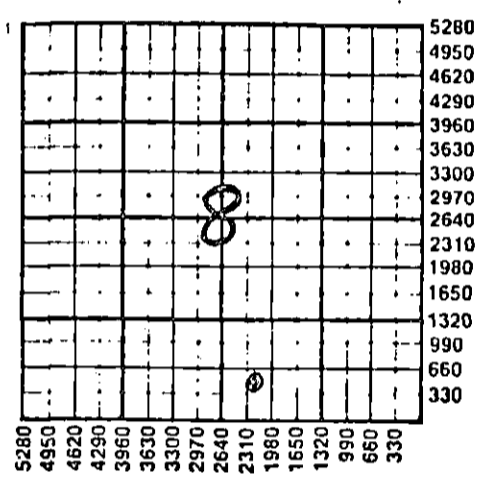
370 Ft North from Southeast Corner of Section
2165 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Frankhouser Well # 1

Flold Name Wildcat HAVILAND, NE

Producing Formation Mississippi

Elevation: Ground 2146' KB 2155'
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 370 Ft North from Southeast Corner
(Well) 2130 Ft West from Southeast Corner of
Sec 8 Twp 28S Rge 16E East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Nathan Trich
Title Office Manager Date 10-28-85

Subscribed and sworn to before me this 28 day of October
1985
Notary Public Jill Marie Smith
Date Commission Expires 6-11-86

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION
OCT 30 1985

Operator Name Wenert Trich Oil & Gas Lease Name Frankhouser Well # 1

Sec. 8 Twp. 28s Rge. 16w East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1:
 interval 4686-4748'
 ISIP 872#, FSIP 1044#
 IF 81-91#, FFP 132-132#.
 Recovered 140 ft. of oil Cut mud

Name	Top	Bottom
Heebner	4000	(-1845)
Lansig KS City	4179	(-2024)
Base of KS City	4494	(-2339)
Marmaton	4509	(-2354)
Cherokee	4674	(-2519)
Miss. Cong.	4719	(-2564)
Kinderhook	4734	(-2579)
Viola	4771	(-2616)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8ths	23#	472'	Common	275	None
Production		4 1/2 inch	10.30#	4819'	mud Sweep surefill	200	None
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
12	4737 to 4741			30 gals: 10% Acetic acid Fracture Halliburton w/12,000# 20/40 sand and 12,000# 10/20 sand.			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
2 3/8"			144 jts.	4722'			
Date of First Production		Producing Method					
10-15-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
40 Bbls		0 MCF	80 Bbls		CFPB		

RELEASED

JAN 22 1987

FROM CONFIDENTIAL

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4719-4721'

 4737-4741'
