

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9158  
Name Case Oil & Gas, Inc.  
Address 107 W. Fourth  
P.O. Box 8564  
City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case  
Phone (316) 672-9347

Contractor: License # 5829  
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Mike Bair  
Phone (913) 483-6393

PURCHASER Clear Creek, Inc.  
McPherson, KS

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

11-30-84 12-8-84 1-7-85  
Spud Date Date Reached TD Completion Date  
5000 5000  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 427 feet

Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Controller Date 3-27-85

Subscribed and sworn to before me this 27th day of March 1985

Notary Public Joyce Parker  
Date Commission Expires May 7, 1988



API NO. 15-097-21,088-0000

County Kiowa

C. E 1/2 E 1/2 SW SE Sec. 8 Twp. 28S Rge. 16  East  West

687 Ft North from Southeast Corner of Section  
1485 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

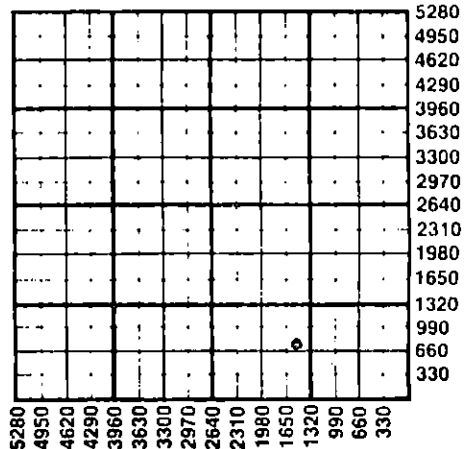
Lease Name Fankhauser Well # 1

Field Name Haviland East Extension N.E. W.C.

Producing Formation Kinderhook

Elevation: Ground 2155 KB 2162

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water  Disposal  Reinjecting

Docket # MAR 28 1985 3-28-85

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Case Oil & Gas, Inc. Lease Name Fankhauser Well# 1 SEC. 8 TWP. 28 RGE. 16  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
FORAKER	3062	
HEEBNER	4003	
BROWN LIME	4163	
LANSING	4183	
CHEROKEE	4672	
MISSISSIPPI	4706	
KINDERHOOK	4726	
VIOLA	4762	
SIMPSON	4936	

DST #1 4668-4760; First Flow 104 Final 1st Flow 145; Initial SIP 145 FSIP 1278; 2nd flow 124 Final 2nd flow 156; Initial 2nd SIP 156 Final 2nd SIP 1135; Initial Hydro 2263 Final Hydro 2344; Recovered 510' gassy mud, 90' of slightly oil and gas cut mud; Hole temp 110°F.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12 1/2"	8 5/8"	24#	427'	common	325	8% cc, 2% gel
PRODUCTION		5 1/2"	14#	4998'	surefill	125	4# gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4808-4816						
2	4726-4730			500 gal. 7 1/2% int. N/S			
2	4743-4746			500 gal. 7 1/2% int. N/S			
4 1/2	4717-4719						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
1-16-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		5-8 Bbls	20,000 MCF	20 Bbls	CFPB	35	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

